1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
3	3	
4	21 South Fru	24 - 9:04 a.m. it Street
5	Suite 10 Concord, NH	
6	ДП.	DE 22 042
7	KL:	DE 22-043 LOW INCOME ELECTRIC ASSISTANCE PROGRAM:
8		2022-2023 Electric Assistance Program Budgets. (Hearing regarding potential
9		improvements to the Electric Assistance Program for the 2024-2025 Program Year.)
10	PRESENT:	Chairman Daniel C. Goldner, <i>Presiding</i> Commissioner Pradip K. Chattopadhyay
11 12		Alexander Speidel, Esq./PUC Legal Advisor
13		Doreen Borden, Clerk
14	APPEARANCES:	Hampshire d/b/a Eversource Energy:
15		David K. Wiesner, Esq. John Braswell
16		Reptg. Liberty Utilities (Granite State
17		Electric) Corp. d/b/a Liberty Utilities: Michael J. Sheehan, Esq.
18		Robert Garcia
19		Reptg. Unitil Energy Systems, Inc.: Matthew C. Campbell, Esq.
20		Mark Lambert Justin Stearns
21		Reptg. New Hampshire Electric
22		Cooperative, Inc.: Susan S. Geiger, Esq. (Orr & Reno)
23		Robyn Sarette
24	Court Rep	orter: Steven E. Patnaude, LCR No. 52

1		
2	APPEARANCES:	(Continued)
3		Reptg. the Community Action Agencies:
4		Jeanne Agri, Chief Executive Officer Elizabeth Reynolds, State Director
5		Reptg. Residential Ratepayers: Michael Crouse, Esq.
6		Marc H. Vatter, Dir. of Economics Office of Consumer Advocate
7		
8		Reptg. New Hampshire Dept. of Energy: Mary E. Schwarzer, Esq.
9		Amanda Noonan, Consumer Services Div. Roger D. Colton, Fisher Sheehan Colton (Regulatory Support Division)
10		(Regulatory Support Division)
11		
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1	
2	INDEX
3	PAGE NO.
4	SUMMARY OF THE DOCKET BY CHAIRMAN GOLDNER 6
5	WITNESS: ROGER D. COLTON
6	Direct examination by Ms. Schwarzer 11
7	Interrogatories by Cmsr. Chattopadhyay 21
8	Interrogatories by Chairman Goldner 51, 164
9	Interrogatories by Ms. Schwarzer 173
10	QUESTIONS TO OTHER PARTIES BY:
11	Cmsr. Chattopadhyay 101, 105, 171
12	Chairman Goldner 104, 123
13	STATEMENT BY CMSR. CHATTOPADHYAY 134
14	CLOSING STATEMENTS BY:
15	Ms. Agri 176
1.0	Ms. Schwarzer 176
16	Mr. Wiesner 178 Mr. Sheehan 179
17	Ms. Geiger 179
	Mr. Crouse 180
18	Mr. Campbell 180
19	DISCUSSION RE: BRIEF/REPLY BRIEFS 182, 191
20	DISCUSSION RE: RECORD REQUEST ON THE AUDIT 183
21	DISCUSSION RE: RECORD REQUEST ON EAP ACCOUNT 187
22	DISCUSSION RE: RECORD REQUEST ON 190
23	MR. COLTON'S TWO OPTIONS FOR REMEDYING OVER/UNDER REBATING
24	

1			
2		EXHIBITS	
3	DOCKET NO.	DESCRIPTION	PAGE NO.
4	1	Colton Vitae- April 2024 (Abbreviated - 3 Pages)	premarked
5	0		
6	2	Colton Vitae- April 2024 (42 Pages)	premarked
7	3	NH Electric Assistance Program (EAP): Review of Performance/	premarked
8		Future Directions by Roger Colton	1
9	4	Electric Assistance Program (EAP) Advisory Board	premarked
10		Recommendations Regarding Consultant Report (09-28-23)	
11	5	Parties' Cover Letter, Joint	nremarked
12	9	Filing of Consultant Report and EAP Advisory Board Recommendation	-
13		(10-03-23)	1
14	6	NH DOE Final Audit of EAP 2021-2022 Program Year w/Cover	premarked
15		Letter (filed 07-18-23)	
16	7	DOE Letter Regarding Expenditure for Software $(08-01-23)$	premarked
17	8	Parties' Joint Comments Re:	premarked
18	O	Scoping Matters and proposed procedural Schedule (09-22-23)	premarked
19	9		premarked
20	9	Question Concerning Application of FAP Funds re: Docket No.	premarked
21		DE 23-073 (10-20-23)	
22	10	DOE's Position re: Application of FAP Funds re: Docket No.	premarked
23		DE 23-073 $(10-23-23)$	
24			

1			
2		E X H I B I T S (continued)	
3	EXHIBIT NO.	DESCRIPTION	PAGE NO.
4 5	11	Joint Utilities' Technical Statement, w/Cover Letter (03-07-24)	premarked
6	12	NH DOE Technical Statement of	premarked
7		Amanda O. Noonan, w/attachments (03-06-24)	1
8			
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24			

PROCEEDING

2.

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2.1

2.2

CHAIRMAN GOLDNER: Okay. Good morning.

I'm Chairman Goldner. I'm here today with

Commissioner Chattopadhyay.

This is the hearing on the merits for the continued phase of the Docket Number DE 22-043 proceeding. This phase relates to potential improvements to the Electric Assistance Program, or EAP, for the state's electric utilities, including the New Hampshire Electric Cooperative, for the upcoming 2024 to 2025 EAP Program Year, and beyond.

This hearing is being held pursuant to the most recent procedural orders issued by the Commission on January 5th, January 18th,

February 2nd, 2024, together with the prehearing order issued by the Commission for this phase of the proceeding on August 22nd, 2023, and the Supplemental Order of Notice issued on July 17th, 2023.

We take note of the Department of Energy's presentation of the proposed Witness and Exhibit List filed on April 11th, 2024, with the support of all the parties.

Exhibits 1 through 12. We take special note of the Colton Report prepared by Mr. Roger Colton and filed in this proceeding at the behest of the Commission on October 3rd, 2022, proposed Hearing Exhibit 3. We also take note of the Joint Utilities' Technical Statement, filed on March 7th, 2024, proposed Hearing Exhibit 11, and proposed Hearing Exhibit 12, the Department of Energy Technical Statement, with attachments, filed on April 11th, 2024.

2.

1.3

1 4

2.1

2.2

The sole witness is to be Mr. Roger

Colton, the author of the Colton Report. We see
an extensive list of DOE, CAA, and utility
representative names also presented for potential
questioning today, with the substitution of Mr.

John Braswell, Hardship Program and Protections

Consultant, for Ms. Theresa Washington, on behalf
of Eversource. We welcome these representatives
here today.

So, at this time, in the interest of time, we will take simple appearances from the parties. Then, we will invite the DOE to open with limited direct questioning of Mr. Colton, as

1 one of the parties supporting the Colton Report. 2. The Commission will then engage in Bench 3 questioning of Mr. Colton, followed by a brief 4 recess. 5 Following this, we will open Mr. 6 Colton -- we will open Mr. Colton to questions 7 from the parties. We will see where we are at 8 this point. We anticipate scope for brief closing statements by the parties at the 9 10 conclusion of today's proceeding. 11 Are there any other issues requiring 12 our attention here today? 1.3 [No verbal response.] 14 CHAIRMAN GOLDNER: Okay. Seeing none. 15 We'll now take appearances, in 16 alphabetical order, starting with the Community 17 Action Agencies. 18 MS. AGRI: Yes. Good morning. Jeanne 19 Agri, CEO, from the Community Action Program 20 Belknap-Merrimack, representing the Community 2.1 Action Agency network. 2.2 CHAIRMAN GOLDNER: Thank you. The New 23 Hampshire Department of Energy? Good morning, Mr. 24 MS. SCHWARZER:

```
1
         Chairman. Mary Schwarzer, Staff Attorney with
 2.
         the Department of Energy.
 3
                   CHAIRMAN GOLDNER: Very good.
 4
         Eversource?
 5
                   MR. WIESNER: Good morning,
         Commissioners. David Wiesner, representing
 6
 7
         Public Service Company of New Hampshire, doing
 8
         business as Eversource Energy. And with me, as
 9
         you noted, is Mr. John Braswell.
10
                                       Thank you. Liberty?
                   CHAIRMAN GOLDNER:
11
                   MR. SHEEHAN: Good morning,
12
         Commissioners. Mike Sheehan, for Liberty
         Utilities (Granite State Electric) Corp.
1.3
14
                   CHAIRMAN GOLDNER: Thank you. LISTEN
15
         Community Services?
16
                    [No indication given.]
17
                   CHAIRMAN GOLDNER: Okay. LISTEN is not
18
         here today. The New Hampshire Electric
19
         Cooperative?
20
                   MS. GEIGER: Good morning.
2.1
         Geiger, from the law firm of Orr & Reno,
2.2
         representing New Hampshire Electric Cooperative.
23
         And with me this morning is Robyn Sarette, from
24
         the Co-op.
```

```
1
                    CHAIRMAN GOLDNER:
                                       Thank you.
 2.
         Office of the Consumer Advocate?
 3
                   MR. CROUSE: Good morning,
 4
         Commissioners. My name is Michael Crouse, Staff
 5
         Attorney for the Office of the Consumer Advocate,
         joining me today is our Director of Economics,
 6
 7
         Marc Vatter, representing residential customers
         in this matter.
 8
 9
                    Thank you.
10
                   CHAIRMAN GOLDNER: Thank you.
11
         Unitil Energy Systems?
                   MR. CAMPBELL: Good morning. Matt
12
1.3
         Campbell, for Unitil Energy Systems,
         Incorporated. I have a couple folks with me
1 4
15
         today. On my right is Mark Lambert, he's the
16
         Vice President of Customer Operations at Unitil.
17
         And directly behind me is Justin Stearns, he's a
18
         Manager in our Credit and Collections Department.
19
                   CHAIRMAN GOLDNER: Okay. Thank you,
20
         Attorney Campbell.
2.1
                   Are there any other persons wishing to
2.2
         speak today?
23
                   MS. AGRI: There is another person from
24
         Community Action. I must have missed introducing
```

```
1
         her.
 2
                   CHAIRMAN GOLDNER: Okay.
 3
                   MS. REYNOLDS: Hi. I'm Elizabeth
 4
         Reynolds. I'm the State Director for the
 5
         Electric Assistance Program.
 6
                   CHAIRMAN GOLDNER: Thank you.
 7
                   Okay. Very good. We'll now invite Mr.
 8
         Colton to the stand. Mr. Patnaude, would you
 9
         please swear in the witness.
10
                    (Whereupon ROGER D. COLTON was duly
11
                    sworn by the Court Reporter.)
12
                   CHAIRMAN GOLDNER: Thank you. So,
         we'll now invite direct questioning by the DOE of
1.3
14
         Mr. Colton.
15
                   MS. SCHWARZER: Thank you.
                     ROGER D. COLTON, SWORN
16
17
                       DIRECT EXAMINATION
18
    BY MS. SCHWARZER:
19
         Mr. Colton, would you please state your name and
20
         address for the record?
21
         My name is Roger D. Colton, C-o-l-t-o-n. My
22
         address is Fisher, Sheehan & Colton, 34 Warwick,
23
         W-a-r-w-i-c-k, Road, in Belmont, Massachusetts.
24
         And by whom are you employed and in what
```

```
1
         position?
 2
         I'm the owner of the firm, Fisher, Sheehan &
 3
         Colton.
 4
         And what's the general nature of your work?
 5
         The general nature of my work is to work on
 6
         affordability issues involving natural gas,
 7
         electricity, and water utilities, both municipal
         utilities and regulated utilities.
 8
 9
    Q
         Who commissioned the Report that you authored on
10
         the New Hampshire Electric Assistance Program?
11
         There is an organization called the "New
12
         Hampshire EAP Advisory Group". And I work for
13
                They commissioned the Report.
14
         If I suggested it was the "EAP Advisory Board",
15
         would you agree with me?
16
         The "Advisory Board"?
17
    Q
         Yes.
18
         Yes.
19
         Could you please describe your professional
20
         background? Briefly.
21
         I've been doing work on affordability issues for
2.2
          just over 40 years at this point. I tend to work
23
         for what are called "NASUCA" offices, the
24
         National Association of State Utility Consumer
```

```
1
         Advocates. But I do work for both industry
 2
         clients, and for nonprofit clients as well.
 3
    Q
         Is your primary focus on low-income utility
 4
         issues?
 5
         It is.
 6
         And what does that involve generally?
 7
         It involves a lot of ratemaking work. It
 8
         involves research, such as that which I did in
 9
         New Hampshire. I have designed affordability
10
         programs. I have worked with clients to help
11
         implement programs. I have worked with
12
         government and nonprofit and utility clients to
1.3
         evaluate affordability programs that have been
14
         adopted.
15
         And, if you were to estimate the number of states
16
         that you've worked for, what would your answer
17
         be?
18
         The number of states? More than 40. And, then,
19
         I've worked throughout the United States and
20
                  Right now, I'm working in both British
21
         Columbia and Nova Scotia to develop programs.
2.2
    Q
         And could you please describe your educational
23
         background briefly?
24
         I have a Bachelor's Degree from Iowa State
```

1 University. I have a Law degree from the 2 University of Florida. And I have a Master's in 3 Regulatory Economics from the McGregor School, at 4 Antioch University. 5 Have you ever published on public utility 6 regulatory issues? 7 Many times. I have published both in scholarly Α 8 and trade journals, maybe 80 or 100 law review 9 articles, and other articles in trade journals. 10 And I probably have two times that many reports 11 that I've done for clients, but weren't done for 12 publication. 1.3 What's your most recent publication, would you 14 say? I wrote a chapter in a book called -- the chapter 15 16 was called "The Equities of Efficiency", and the 17 title of the book I actually don't remember. 18 was global perspectives on clean energy or some 19 such thing. But that chapter considered the --20 it proposed an objective way to measure the 21 equitable distribution of energy efficiency 2.2 dollars. So, arguments over equity weren't 23 simply political arguments, but they were 24 empirical arguments.

```
1
         And, if I suggested that the title of that book
    Q
 2.
         was "Energy Justice: US and International
 3
         Perspectives", published by London-based Edward
 4
         Elgar Publishing, will you agree with me?
 5
         I would agree with you, yes.
 6
         Have you ever testified before other utility
 7
         commissions?
 8
         Many times. The last time I counted, and I
 9
         haven't counted for awhile, somebody asked me a
10
         discovery question about that, but I've testified
11
         around 330 times over the last 40 years.
12
         Okay. I would like to direct your attention to
1.3
         Exhibit 1 and 2. I don't know if you have copies
14
         of them, but I would be happy to hand them to
15
         you?
16
                    MS. SCHWARZER: Could I?
17
                    CHAIRMAN GOLDNER: Yes. You may
18
         approach the bench.
19
                   MS. SCHWARZER:
                                    Thank you. And if I
20
         could save time and bring up Exhibit 3 as well?
21
         Thank you.
2.2
                    [Atty. Schwarzer handing documents to
23
                    the witness.]
24
    BY MS. SCHWARZER:
```

```
1
         Could you please identify Exhibit 1 and 2?
    Q
 2.
         Exhibit -- if I could start with Exhibit 2 first?
 3
    0
         Sure.
 4
         Exhibit 2 is a copy of my full professional
 5
         curriculum vitae. And, when I say it's a "full
 6
         copy", it includes a list of all my publications,
 7
         and all of the instances in which I've been
 8
         retained to provide expert witnesses. It is
 9
         40-some pages long.
10
                   Exhibit 1 is my effort to shorten that
11
         curriculum vitae. So, it provides essentially
12
         the same information, but it doesn't list all of
1.3
         my publications. It lists the three books that
14
         I've written, and the full chapter. And it lists
15
         the jurisdictions in which I have testified, but
16
         it doesn't go through and list all of the
17
         publications and all of the dockets.
18
                   CHAIRMAN GOLDNER: Attorney Schwarzer,
19
         I'm just going to jump in.
20
                    I think the qualifications of the
21
         witness are well-established. If you can -- you
2.2
         can move on to the next line of questioning.
23
                   MS. SCHWARZER: Certainly. I was about
24
         to.
```

```
1
                    CHAIRMAN GOLDNER:
                                       Thank you.
 2
                   MS. SCHWARZER: Sure.
 3
    BY MS. SCHWARZER:
 4
         And, Mr. Colton, are those -- are Exhibit 1 and 2
 5
         current as of April 2024?
 6
         Yes.
 7
                 I'd like to direct your attention to your
 8
         Report, which has been marked "Exhibit 3". Is
 9
         there a date on that Report?
10
         The Report is dated "September 2022".
11
         I just want to highlight that, as an exhibit,
12
         this was filed by the Department on October 3rd,
13
         2022. So, you see that date in the upper
14
         right-hand corner. When you say, at the bottom,
15
         it was dated "September 2022", do you have a more
16
         specific date or a memory about when it was first
17
         submitted to the Advisory Board and put in final
18
         form?
19
         Well, to say "final form" has a couple of
    Α
20
         different implications. I provided the final
21
         Report to the Advisory Committee in late August
22
         of 2022. I then met with the Advisory Board in
23
         early September, shortly after Labor Day, in
24
         2022, to obtain their feedback. And, then, I
```

1 incorporated their feedback, and made 2. typographical corrections and the like, but later 3 in September '22. 4 Okay. And do you have any changes or corrections 5 to make to this Report? 6 I do not. 7 Can you briefly describe the work that you did in 8 conducting this analysis and writing the Report? 9 What was involved? 10 There were a couple of different steps 11 involved with this Report. The primary step was 12 to merge databases that I received from different 1.3 stakeholders that were part of the Advisory 14 group. 15 So, the utilities gave me a database 16 with individual account data over a period of 17 time, over almost two years, for recipients of 18 The State gave me a database on EAP EAP. 19 recipients or participants. And the Community 20 Action Agencies gave me a database on the same 21 people. And I had to merge all of those 2.2 databases into a single spreadsheet. And my 23 analysis was based on that combination of 24 demographic data from the State and the Community

```
1
         Action Agencies, and billing and payment data and
 2.
         usage data from the utilities.
 3
                    In addition to that, the Report -- the
 4
         scope of work asked me to look at other New
 5
         England affordability programs. And, so, I did
 6
         that by contacting the various states.
 7
         Fair to say that, for a period of about two to
    Q
 8
         three months, you were working up to ten hours a
 9
         day?
10
         Yes.
11
         Have you --
12
         On this Report.
1.3
         On this Report. Have you updated the Report
14
         since it was filed?
15
    Α
         No.
16
         Is your substantive analysis reflected in
17
         Exhibit 3 in any particular location?
18
         I would say that there are -- there are summaries
19
         of my substantive analysis in two different
20
         places. The "Summary of Essential Findings",
21
         that starts on Page 84 of the Report.
2.2
         Is it Bates Page 084 or 087?
23
    Α
             Page 84 of the Report. I'm told that it's
24
         Bates Pages 087 through 099.
```

```
1
    Q
         Thank you.
 2
         The "Summary of Essential Findings" sets forth
 3
         the factual analysis -- or, the empirical
 4
         analysis.
 5
                    And, then, the "Summary of
 6
         Recommendations" begins at Page 93 of the Report.
 7
         And I'm told that that is Bates Pages 100
 8
         through 105.
 9
    Q
         Thank you. And, today, do you adopt Exhibit 1,
10
         2, and 3 as your sworn testimony, accurate as of,
11
         Exhibit 3, September 2022, and Exhibit 1 and 2,
12
         April 2024?
1.3
    Α
         Yes.
14
                    MS. SCHWARZER: Thank you. I have no
15
         further questions.
16
                    CHAIRMAN GOLDNER: Thank you. We'll
17
         turn now to Commissioner questions, beginning
18
         with Commissioner Chattopadhyay.
19
                    CMSR. CHATTOPADHYAY: Good morning.
20
                    WITNESS COLTON: Good morning, sir.
21
                    CMSR. CHATTOPADHYAY: Before I begin, I
22
         want to clarify that I have questions that
23
         probably would be better answered by the other
24
         parties as well. So, I'm going to go through the
```

```
1
         ones that I believe are better answered by the
 2.
         witness right now. And, then, I'll go to the
 3
         others, hoping that the witness has something to
 4
         speak to, but others in the room are also
 5
         encouraged to respond at that time.
 6
    BY CMSR. CHATTOPADHYAY:
 7
    Q
         So, let's begin with --
 8
                    CHAIRMAN GOLDNER: Commissioner
 9
         Chattopadhyay, if I could, I'll just remind
10
         anyone in the room, we're not planning to swear
11
         in any other witnesses today. I know that
12
         there's folks who can help out technically.
1.3
         We'll invite everyone to stay in their chairs.
14
                    We all know there's a duty of candor.
15
         And, so, we'll rely on that during the proceeding
16
         today, as opposed to having additional witnesses.
17
                    So, please proceed, Commissioner
18
         Chattopadhyay.
19
                    CMSR. CHATTOPADHYAY:
                                          Thank you.
20
    BY CMSR. CHATTOPADHYAY:
2.1
         So, let's go to Bates Page 052, or I think it
         would be -- the Report would be Bates Page 49,
2.2
23
         I'm guessing, just a moment. Yes. And, once
24
         you're there, we can start talking.
```

```
1
         I'm there.
 2
         Okay. So, as I understand it, that the EAP tiers
 3
         and the current discount rates that provisionally
 4
         is in place is "Realignment Option 3B", right?
 5
         That's correct.
 6
         And, so, as I look at it, the burden is lower for
 7
         Tier 2 than the burden for Tier 6?
         [Witness Colton indicating in the affirmative].
 8
 9
         And, so, I'm -- are there ways to improve these
    Q
10
         percentages, assuming that, you know, it sort of
11
         looks kind of regressive the way it is. So, if
12
         you were moving to a more progressive approach,
1.3
         are there other things that can be done?
14
                    So, I'm just going to qualify that a
15
         little bit. For example, I've thought about, we
16
         are applying the same kilowatt-hour cap for all
17
         customers. Can it be changed for, let's say,
18
         Tier 2? And even otherwise, just give me a
19
         general sense why you think this was good enough,
20
         and, you know, why we shouldn't consider some
21
         changes at least in the future?
2.2
    Α
         If I may, I can speak both from the Report and
23
         simply from my professional experience?
24
         Please do.
                     Thank you.
```

1.3

2.2

A If you look at the far right column, what's marked "Realignment Option 3B", I felt that those burdens were reasonably related, when they range from 4. -- a net for the population as a whole of 4.9 percent, up to 5.1 for a couple of tiers, and 4.5 percent for Tier 2.

I think it's important to understand, particularly when we're dealing with a tiered rate discount, that there isn't more precision -- we don't want to seek more precision than really exists. And we're dealing with an average discount, average consumption. And, so, I took this out to a tenth of a percent. But we don't want to overstate the precision. That's my first observation.

My second observation is that it's difficult at the two extremes, and I don't say "extreme" as a pejorative, but, at Tier 2 and Tier 6, to really change those percentages.

Because, at Tier 2, they have a lower percentage because the income is substantively higher, but we're only providing a 5 percent discount. So, it would be difficult to reduce that 5 percent, as I talk about in here, to bring that percentage

up.

1.3

2.2

On the other hand, with Tier 6, the modified burden is 4.9 percent, and we could perhaps reduce that. But we're already providing and 86 percent discount. And it would be tough to reduce it even more by increasing the discount even more.

So, one of my jobs was to, and it's been two years, so I don't remember the specifics, but was to balance the cost of doing things with what the impact of moving from 5 percent to 4 percent, or moving from 86 percent to 88 percent. And I remember deciding that that balancing resulted in my recommendation here.

And I didn't look at the question of providing different usage levels for different tiers. There are other ways, other ways to address the percentages, but those go beyond anything that's been discussed in New Hampshire to date.

Q The way -- excuse me. The way I look at the table, it's not necessarily about moving dollars from EAP Tier 2 to EAP Tier 6 for the currently existing customers. I can also think about it in

2.

1.3

2.2

I think it's somewhere -- in the Report, it's somewhere in like Page 89 and Page 90, that you talk about that overall, in New Hampshire, the folks who are in Tier 6, relative to how things are with the EAP customers, there's a lot more people there New Hampshire-wise.

Like it's -- so, it's possible that, if there is additional money that we can squeeze out, and there's a concerted effort to reach more customers that are in Tier 6, that are not being roped in currently. So, there might be other ways to, that may be one approach. Or, you know, so, you -- there's, as I said, it is about how to improve the process, and I'm looking into the future. So, that would allow reach out to more customers that are in Tier 6. That's how I'm viewing it.

The other thing that I'm going to ask you is, I mean, yes, I understand the point about, you know, it's hard to get to the level of precision that perhaps might satisfy everyone.

But it also jumped out at me that you have the number for Tier 3 through 5 also being higher

1

2.

3

4

5

6

7

8

9

10

11

12

1.3

14

15

16

17

18

19

20

21

2.2

23

24

than the one for Tier 2, okay, so -- in terms of the modified version. So, I just wanted to point that out.

Now, having I suggest -- I indicated that maybe there's a way to change the cap, kilowatt-hours cap, for different tiers. You mentioned, if I heard you correctly, "there are other things that can be done." Can you just -briefly just summarize what other things can be done, and, you know, to get a more focused and less regressive distribution of burden? Sure. I began with the principle that the goal or the target was to hit a burden of between 4 and 5 percent. And, so, I was completely satisfied that that objective had been achieved for all five tiers. The lowest burden is with Tier 2, simply because the income in that tier goes higher. One way to -- one way to bring that tier up would be, as I talked about in my Report, would be to split Tier 2 into two tiers. So, you would have a Tier 2A and Tier 2B. So, you would have a Tier 2A at 150 to 200 percent of poverty and Tier 2B at 200 percent of poverty to 60 percent of State Median Income. That would

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probably make your Tier 2A closer to the other tiers.

When you go up to 60 percent of State

Median Income, if you provide any kind of

discount, you're going to have a lower percentage

burden, simply because the income is that much

higher.

What we've worked with in other
jurisdictions is, and I'm not recommending this
for New Hampshire, I'm just informing you, is the
possibility of having a tiered burden, so not
every burden is the same, not every target burden
would be the same for each tier. And the belief
is that, you know, 5 percent of income to the
lowest income population is more important than
5 percent of income to the highest income
population. So, you could tier the underlying
burdens.

One way is to address the incomes. So,

I'm having conversations with a variety of

jurisdictions now about having income -- what are

called "income disregards", which is what the

Federal SNAP Program, the Food Stamp Program has.

So, if you have employment income, a certain

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1
         percentage of your employment income would be
 2
         disregarded, and placing you in the tier.
 3
         that has a variety of implications, but it would
 4
         affect Tier 2 in particular.
 5
                   Was that helpful?
 6
         That is helpful. I'm just --
 7
    Α
         Okay.
 8
         -- trying to think through it. This is possibly
 9
         because I didn't understand the numbers fully.
10
         So, if that is the case, I'll clarify. But let's
11
         go to Bates Page, just a moment, 055, and it's
12
         going to be Table 35. So, your Report, it should
13
         be Bates Page -- I'm sorry, Page 52, and
14
         Table 35, right on top.
         Yes. I'm there.
15
    Α
16
         Okay. So, as I go to the paragraph just below
17
         the table, the last sentence says: "The
18
         difference between the minimum Tier 2
19
         eligibility", and that's "150 percent Federal
20
         Poverty Level", "and the maximum Tier 2
21
         eligibility (60 percent SMI) narrows as household
2.2
         sizes become larger."
23
                   So, in the table, you're going from 1
24
         through 5, right? And the way I'm looking at it,
```

it's the second column and the third column, the
difference between them. And, if I look at that,
the differences actually go up, not -- they don't
narrow.

Are you simply talking about the 60
percent SMI FPL equivalent? So, this is not --

Are you simply talking about the 60 percent SMI FPL equivalent? So, this is not -- either I'm reading it wrong or it's not properly characterized.

No. No. I think that what you're last comment was is correct. All I'm saying there is that, if you set 150 percent of Federal Poverty Level as the minimum, the difference between 150 percent and 60 percent of State Median Income, for a five-person household, is 110 percent. It's 150, compared to 260, as 60 percent of State Median Income. For a household with one person, the difference is a little bigger. The difference is between 150 percent of Federal Poverty Level and 287 percent of Federal Poverty Level.

So, the difference I was talking about is in the fifth column.

- Q The last Column?
- 23 A The last Column.

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24 | Q Yes. And, so, this was a little bit confusing

1 when I was reading it, okay.

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Bates Page 058, and let me go there, it's Page 55. Your recommendation is that "no modification of Tier 2 occur at this time." But you also recommend that, if the Commission wants to reduce costs to allow sufficient funds be available to the lowest EAP tiers, it may be helpful to revisit the EAP eligibility for Tier 2. You say that as well?

- A [Witness Colton indicating in the affirmative].
- Are there any approaches, and some you may have already kind of alluded to, but considerations/approaches, other than the ones that you discussed before, that can be considered, how to get that into, you know, how to implement it?

So, go as wide as possible in your way of thinking about it.

A New Hampshire has -- I recommend that New

Hampshire keep its maximum income eligibility at

60 percent of State Median Income. Nonetheless,

60 percent of State Median Income, as we saw in

that previous table, is -- it's low-income, but

it's a very high income when you consider it from

the perspective of Federal Poverty Level.

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So, if one of the goals was to provide more funding for the lowest income tier, the first place to look — the first place I would look would be to set the maximum income eligibility at something less than 60 percent of State Median Income. That would have administrative implications, because having it at 60 percent of State Median Income means it fits with the LIHEAP Program eligibility, and there would need to be new administrative processes if the EAP eligibility and the LIHEAP eligibility were different.

The other -- the other way to, thinking broadly, the other way to narrow the gap, if you will, would be to increase the number of tiers overall. So, New Hampshire has a five-tier program. A program that would have seven tiers would narrow the gap. A program that had nine tiers would narrow the gap even more than a seven-tiered program. So, the more tiers you have, the narrower the gap would be, because your income ranges are narrower. And, so, the differences between the income ranges would be

narrower as well.

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- Q Okay. This discussion about, you know, the 60 percent of the State Median Income and all of that, do you have any thoughts on the last band, meaning the Tier 2 band that you're talking about of income levels, how is it handled in other states? Like, is it that broad?
- Yes. The five tiers are very common. Well, as we talked about in the initial questions, I work in a lot of jurisdictions. I just developed a program for the three natural gas companies that serve the City of Chicago. And I proposed a five-tier program, and I cited New Hampshire as the example for why that worked. And the lowest income tier needs a higher discount, because they would otherwise have higher burdens.

The tier that goes up to 60 percent of State Median Income is needed, because, when you -- when you start moving toward 60 percent of State Median Income, the people who are applying for the program, at those income levels, there are a couple of things going on with that. One is that they have moved beyond the eligibility for other public assistance program. So that

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what's called the "net household resources", the income may be going up, but the net household resources won't necessarily be going up, because their income goes up, but they lose Food Stamps. Their income goes up, but they lose health insurance, publicly subsidized health insurance.

The other thing is that, as you move into those higher income levels, you're starting to find people who are employed, rather than receiving public assistance. But the people who are employed don't have good jobs. They're hourly employees, they're temporary employees.

And, so, they may have a higher level of income, but they have a more fragile income. Their more like — their income streams are more likely to be disrupted. So, it's entirely appropriate, in my opinion, to provide assistance to those customers.

- Q You talked about splitting Tier 2 into two. Is that something you've seen in other states or other jurisdictions?
- A The tiered programs that I've worked with generally adopt a five-tier. The five-tiered program seems to have become the standard for

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states who are adopting tiered assistance programs. They may have somewhat different tiers, but having a tier at zero to 50 percent of poverty, 50 to 100. And, so, where they draw the line on the tiers may differ. But a five-tiered program, for people, for states or jurisdictions that use a tiered discount, appears to be the standard.

- Q Are you aware of programs where there are more than five tiers?
- PECO used to have a nine-tiered program. And PECO Energy, which serves the Philadelphia area, basically, used to have a nine-tiered program. And, ultimately, PECO said that "This is crazy. If we're going to have a nine-tiered program, we may as well simply have a straight percentage of income program, where every customer's bill is individually calculated." So, it decided that, if they were going to engage in administration to administer nine tiers, they might as well go the rest of the way and have a percentage of income program.

But, other than PECO, I don't know of any other jurisdiction that has more than five

tiers.

Are th

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Q Are there jurisdictions where the highest income tier goes only up to 200 percent of the Poverty Level, the income?

A With a tiered discount program, the ones that

I've worked with, they tend to go higher than 200

percent of poverty. There are jurisdictions that

have programs other than a tiered discount

program. And, when I say "a tiered discount

program", I'm talking about a New Hampshire type

program, that limit their maximum income

eligibility to 175 percent of poverty or 200

percent of poverty.

But the eligibility is frequently, maybe even most frequently, tied to what the state is doing with LIHEAP eligibility. Because the goal is to gain the efficiencies from melding the utility -- the ratepayer-funded programs with the publicly-funded programs, to the extent possible.

So, you don't have to go to the page, but I'm going to ask a question that probably can be answered without going there.

Do you have any opinion on this whole 4

percent to 5 percent band being the appropriate target for burden? Is there other research that's been done to come up with some other number?

I mean, you probably mentioned
"6 percent" somewhere in the Report. But I want
to glean out any useful information from you
that's relevant on that issue.

A I didn't --

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- And you can also talk about whether that is applied in a gradient manner, meaning different tiers have different percentages, and things like that as well.
- A Six percent of income has become the standard, if you will. Almost, with the operative word being "almost", every jurisdiction that has adopted a bill-to-income ratio as affordable has used 6 percent.

Six percent, however, is for total home energy. And, so, total home energy -- the 6 percent works for electric heating, because there's not another fuel. If you have electric non-heating, you need something less than 6 percent, because you need to have something

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left for -- whether it's natural gas or fuel oil.

And the question of whether that should be

3 percent of 4 percent is -- is up in the air.

Different people have different opinions about that.

So, New Hampshire's 4 to 5 percent may be on the high end of affordability, but it's certainly not unreasonably on the high end. I always talk about how you can't say that "6 percent is affordable, but 6.5 percent isn't", or "6 percent is affordable, and 7 percent isn't."

And there's always a budget implication. So, when I work with jurisdictions, you know, there was a balancing of the effort to achieve an affordable burden versus not spending too much money.

And, so, I think the 4 to 5 percent in New Hampshire is certainly within the range of reasonableness, either for non-heating or for heating. A bit high for non-heating, but not unreasonably high.

The biggest change would be, as you suggested, which is to go to tiered burdens. So, the zero to 50 percent or zero to 75 percent

1 would be set at 2 percent, 50 to 100 percent 2 would be set at 3 percent, and you just increase 3 the percentage burden as the income goes up. 4 This would be Bates Page 064. You talk about, I 5 hope I've noted this down correctly, you talk 6 about Pennsylvania, where they have implemented 7 credit ceilings that are higher for lower-income 8 ratepayers. And I'll admit, you know, just I 9 don't fully grasp it yet, perhaps. 10 But do you think that, you know, for 11 example, if you're applying the kilowatt-hours 12 cap differently for different tiers, that would 13 result in a very similar situation? Or, what are 14 we talking about there? 15 No, the same principle wouldn't apply when you Α 16 look at caps on usage. 17 What Pennsylvania does is Pennsylvania 18 has a percentage of income program for its 19 utilities. And, so -- but Pennsylvania then 20 says, as New Hampshire has said, "we're not going 21 to pay to achieve affordability at any cost." That, at some point, the subsidies stop. 2.2 23 But the reason you need to change the 24 maximum cap credit, what's called the "maximum

cap credit ceiling" in Pennsylvania, is because they also have a -- Pennsylvania also has a tiered percentage that's deemed to be affordable. So, in the lowest income level, you provide a lower burden, affordable burden, to a lower income, which then means that your cap -- your cap credit is higher. And, so, unless you tier the maximum cap credit ceilings, the people at the lowest incomes are going to hit those ceilings more quickly.

Q Okay.

- 12 A That same principle doesn't apply when you talk
 13 about usage.
 - Q Right. And I'm going to take you to, I think, Bates Page 092, hopefully, I'm going to go there, to the right place.

I understand the point you're making in Point Number 10, which is your Report, Page 89, okay. But you're essentially saying -- you're not directly pointing it out here, but it's sort of -- the Tier 6, okay, is, if you look at New Hampshire, and you look at customers who are in that income range, percentagewise that's a bigger percentage than what it would be with the EAP,

1 correct, as it's being implemented right now? 2 Yes. 3 Okay. How does it work in other states? Other 4 -- and, if you want to talk about New England 5 states, that's fine. I mean, is it more 6 targeted, that it achieves -- the help reaches 7 out to more low-income ratepayers? 8 Well, the issue of "reaching more ratepayers" is 9 an issue in every jurisdiction, and that's not 10 even a close call. In 100 percent of the 11 jurisdictions where I've worked, the issue of "how to reach more customers" is an issue. 12 1.3 It is generally not a question of where 14 you set the percentage, the target percentage, 15 the target affordability percentage. It's an 16 issue of minimizing the barriers to enrollment. 17 So, I don't think that changing --18 well, I'm repeating myself. I don't think 19 changing the burdens, or changing the discounts, 20 which -- with the objective of changing the 21 burdens, would have an impact on how many people 2.2 you would attract, except at the high end, at I 23 talk about here. If your discount gets too low, 24 there will be people who just start saying "It's

not worth it."

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Α

Yes. So, I wasn't really asking whether you can do anything with the discounts to reach out to more of them. I was really asking, if you have seen other ways to ensure that you're reaching out to more of them? And, you know, ultimately, it turns out that we have a pot of money, and you're trying to use it. So, if it's -- if we are able to handle the other problem that I mentioned, which is trying to reach out to other customers more, then, if we push the funding in a way that we can squeeze out a little bit more for those customers, then -- and I, you know, that's where I'm trying to go.

So, you're essentially saying that that problem is everywhere, meaning you're trying to reach out to more customers, it's very difficult for low-income levels. That's what you're saying. Or, are you saying that some states have done better? And, if you know anything about it, please apprise me, if you know.

Some states, if I'm following your question, and
I may or may not be, so I have two responses.

Number one is, some states do do better in

outreach and intake. The State of Connecticut is working toward having an automatic data-sharing between the State and the utilities. And, when they did that, their participation went up actually far further than any of us imagined when they were talking about it.

And, not on a state level, but on a municipal level, the City of Philadelphia, the Philadelphia Water Department has an affordability program. The Philadelphia Water & Sewer Board -- it's a municipal utility. The Philadelphia Water & Sewer Board told PWD that it wanted PWD to begin working with the Philadelphia Mayor's Office to cross-enroll people who were applying for tax -- property tax abatement -- not "abatements", low-income property tax assistance and the Philadelphia Water Department Program. And that started the first of January of 2024. And, since the first of January of 2024, when that cross-enrollment began, PWD has enrolled 35,000 new people in its program, up from 17,000.

22 Q Wow.

1.3

- 23 A So, they tripled their --
- 24 Q Tripled, yes, because you added.

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A So, the primary way that I think we've learned to increase enrollment is through the collaboration between the utility programs and other state programs.

One other response, I think, and it's -- I start with the disclaimer, it's been a couple years since I've worked in Rhode Island, but, again, we've got Eversource here, they can correct me. But Eversource, you know, for people who have low enough incomes, simply provide a dollar -- they don't change the burdens, but they simply provide a dollar kicker, if you will, an extra dollar amount to people who have incomes that are sufficiently low.

So, that would be a way -- that would be -- that would be a way to address the higher burdens for that tier, and do it in an administratively, relatively easy way.

Q That was extremely helpful, what you just discussed.

I'm going to touch upon the issue that you were dealing with in 2022, which is prices -- energy prices was going up crazy. I have worked on, my trainingwise, I worked on regional markets

1 a long time. As an economist, I've followed 2 prices and all of that. So, it is something that 3 you can quarantee will happen again at some 4 point, okay. It's just a natural thing. 5 And, when it happened, to the extent it 6 happened, it created problems, because you don't, 7 you know, the help that low-income ratepayers 8 needed was a significant -- was significantly higher than what the fund could afford. 9 10 [Witness Colton indicating in the affirmative]. 11 So, and I'm not sure whether you're aware of how 12 the statutory scheme works here, is like, if 1.3 there's excess fund of a million dollars, and 14 that there's some requirement about, you know, 15 and it remains for twelve months like that, then 16 it has to be returned to the ratepayers. 17 [Witness Colton indicating in the affirmative]. 18 I'm struggling with, you know, like, is there a Q 19 way to solve the problem of higher prices, 20 because that is going to be episodic? It's going 21 to happen, yes, maybe every four years or five 22 years, could be even every three years, you don't 23 know. 24 So, is there something more robust that

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1
         can be done to address that issue? Because it's
 2
         really during those times they need the help even
 3
         more, okay. So, I'm just trying to -- or, do you
 4
         think, in New Hampshire, it's just we're kind of
 5
         stuck?
 6
         Boy, I wish I had an answer to that. There would
 7
         be a lot of people, other than yourself, who
 8
         would like to have an answer to that. And last
 9
         year, of course, it was electricity prices.
10
         for those of us who have been around long enough,
11
         we remember, this probably didn't affect New
12
         Hampshire as much, but we remember when natural
1.3
         gas prices had that kind of spike, in the early
14
         2010s maybe.
15
         2014 as well.
    0
16
         Okay. But in that -- in that period. So, it's
17
         happened to the natural gas industry as well.
18
         And I just don't have -- I don't have a good
19
         answer.
20
         You don't. Okay.
21
         I don't have a good answer.
2.2
    Q
         Okay.
23
    Α
         I wish I did.
24
         Thank you for your candor. So, I mean, --
```

1 I'd have a lot of new clients, if I had an answer 2 to that one. 3 [Laughter.] 4 BY CMSR. CHATTOPADHYAY: 5 Okay. Do you encounter issues with how the EAP 6 discount, and I'm using the term "EAP" very 7 loosely now, because you may have a different 8 term in other states, is playing out, in terms 9 of, let's say, customers who are on competitive 10 supply, customers who are with community power 11 aggregation? Do you have any visibility? Do you 12 have any thoughts on that? 1.3 And, in New Hampshire, we have 14 competitive supply for a while. We addressed the 15 one problem, but we created another problem, we 16 have a level playing field issue that was in play 17 in 2000 -- I forget which year, '17, '18 maybe, 18 we kind of addressed that. And, then, we have 19 another kind of problem now. But I'm now also 20 thinking in terms of the community power, you 21 know, customers as well. 2.2 Do you have any, you know, insight 23 what's going on, based on your work in other 24 states?

1 So, I didn't address competitive supply in my 2 Report. That was beyond the scope of my Report. 3 0 Uh-huh. 4 So, I can talk to you from my experience, but not 5 from my Report. 6 Please do. 7 I do a lot of work in Pennsylvania. And we had a 8 lot of discussions, when both electricity and 9 natural gas were open to the market, and "how do 10 you layer the low-income assistance on top of 11 that?" 12 And what we found was that -- well, we 1.3 found a couple of things. And I say "we", the 14 discussion, and I was part of the discussion. It 15 became incredibly complex incredibly quickly to 16 try to take into account every single supplier, 17 either on the natural gas supply or on the 18 electric supply. 19 And the decision was that -- or, a 20 decision was that we didn't want the cost of the 21 remedy, if you will, to be more than the cost of 2.2 the problem. And the complexity was driving the

program in that direction, where we would be

spending more to solve the problem than the

23

24

1 problem was going to cost in the first place. 2 Ultimately, what Pennsylvania said was "you have to make a choice." "You, customer, 3 4 you, low-income customer, have to make a choice. 5 You either want the low-income" -- "you want to 6 be a participant in the low-income assistance 7 program, or you want to shop for a competitive 8 supply. You can't do both." 9 So, everybody who is a participant in 10 what's called the "CAP", the Pennsylvania 11 equivalent to EAP, has to be on the utility rate. The standard offer or --12 The standard offer. 1.3 14 -- default. 15 Right. And there was an effort -- and tell me if 16 I'm going way far afield, please. There was an 17 effort to then say "Okay. Well, if the 18 individuals can't participate in the competitive 19 market, perhaps we can bid out the CAP 20 participants as a group to the competitive 21 market." And there was an effort to do that, but 2.2 there simply wasn't a competitive supplier who 23 said "Yes, the population we want to serve is the 24 low-income population who has difficulties in

```
1
         paying their bills."
 2
         Have you looked at Exhibit 12?
 3
    Α
         No. Oh.
 4
         Which is the DOE's position?
 5
                I didn't know it was "Exhibit 12". But,
 6
         yes.
 7
    Q
         Okay. You have, okay. So, you are aware how
 8
         the -- what the system is in New Hampshire. So,
 9
         it's, for the EAP customers who are on
10
         competitive supply, their discounts are also
11
         still based on the default service rate, okay?
12
         Yes.
1.3
         So, you're aware of it?
14
         Yes.
15
         Have you seen any other jurisdictions where it's
16
         that kind of structure?
17
    Α
         I haven't seen that, but that says more about
18
         what I've seen than what exists.
19
         Okay.
    Q
20
         So, I would have a lack of knowledge, more than a
21
         knowledge of what people do or don't do.
2.2
                    CMSR. CHATTOPADHYAY: So, Chairman
23
         Goldner, my remaining questions are really, I
24
         think they -- everybody else can chime in.
```

1	So, do you want me to go with them
2	right now or do you want to first ask questions
3	that more directed to the witness, and then we
4	can do it differently later?
5	CHAIRMAN GOLDNER: What I'm thinking
6	is, we go for about ten more minutes then take a
7	break. I can start with questions directed at
8	the witness. And, then, once we have more or
9	less concluded with the witness, we can return to
10	the rest of the audience, because I do have
11	questions for others. So,
12	CMSR. CHATTOPADHYAY: Yes, I think that
13	would be preferred.
14	CHAIRMAN GOLDNER: That's most
15	efficient. Okay.
16	CMSR. CHATTOPADHYAY: Thank you.
17	CHAIRMAN GOLDNER: Okay. So, I'll just
18	go for about ten minutes, and then we'll take a
19	break.
20	So, Mr. Colton, first, my compliments
21	on a very thorough Report. We really like the
22	tables and the thoughtfulness, and all the
23	information that went into the Report. It was
24	extremely helpful and thorough.

1 BY CHAIRMAN GOLDNER: 2. And I'd like to start with sort of a fundamental 3 question. And the question is somewhat 4 rhetorical, because you had actually answered it, 5 and I'll read your answer. 6 But, you know, my question is, what 7 problem is EAP programs solving? And your answer, on Page 6, was "the 8 purpose of the EAP is to reduce electricity bills 9 10 to an affordable burden, [where] "burdens" are 11 defined as annual electricity bills as a 12 percentage of household income." 1.3 Do I have that right? 14 Yes. Α 15 Okay. And, then, on Page 3, you talk, as you did 16 with Commissioner Chattopadhyay, about "the 17 commonly accepted definition of an affordable 18 percentage of income at 6 percent." And you 19 highlighted to Commissioner Chattopadhyay that 20 that's total, that's not just electric. 21 And, so, my first question is, has 2.2 there been any analysis to differentiate, and I

realize it varies house by house, but, on

average, what percentage of that 6 percent is

23

24

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1
         sort of allocated to electric versus other forms
 2
         of power?
 3
         And your question is, whether there's been an
 4
         analysis in New Hampshire, or just generally?
 5
         I would say, I think the answer to New Hampshire
 6
         is "no". And, thus, my question will be "other
 7
         places"?
 8
         Yes. Yes.
 9
         Because we need a climate that's similar, I
10
         suppose, right?
11
         Well, it's actually a little --
    Α
12
         More complicated?
1.3
         No, it's a little easier --
14
         Oh, good .
15
         -- than that. But it's easier than that, if you
16
         adopt my perspective. And I've said early on
17
         that we shouldn't claim a greater precision than
18
         exists. So, when I have been asked to divide the
19
         6 percent, I consider there to be two choices:
20
         You either divide it 3 percent/3 percent, so just
21
         cut it in the middle; or you divide 4 percent for
22
         electricity and 2 percent for natural gas.
23
                    And I say it's easy, from my
24
         perspective, because I work in whole percentages.
```

1.3

2.2

I think that saying somewhere along the line "Well, it should be 3.8 percent and 2.2 percent" is bordering on intellectual dishonesty.

So, the 4 percent/2 percent simply says that electricity bills are a somewhat higher portion of overall home energy bills than the alternative fuel. The 3 percent/3 percent says -- it's got an intuitive appeal, it's easy to explain.

But, if you stay with whole percents, those are your two choices: 4 percent/2 percent or 3 percent/3 percent.

- Q Okay. Thank you. Have there been any studies in the Northeast in this regard, anything that you know of that sort of quantifies it a little bit more?
- A One could -- one could draw the data, I don't know of anybody who has gone to do this, but one could pretty easily draw the data from the -- what's called the "Residential Energy Consumption Survey" that's done by the U.S. Department of Energy's Energy Information Administration. And 2020 is the most recent publicly available data. But it has consumption by fuel, by income. So,

1 you could -- you could do that, and that one 2 could do that analysis. Okay. Okay. So, that could be something we 3 Q 4 could ask for in the future. And, then, what is 5 your source, relative to the statement "commonly 6 accepted", the 6 percent? What's the source on 7 the "6 percent"? 8 If you look at Commission decisions, 9 Washington State, I don't know if I can do this 10 off the top of my head, but Washington State 11 adopted the 6 percent, the State of Colorado 12 adopted the 6 percent, the State of Illinois 1.3 adopted the 6 percent, the State of Maryland has 14 adopted the 6 percent. 15 The State of New Jersey began at the 6 16 percent, reduced it to 4 percent during COVID, 17 and I don't think that they have increased it 18 since COVID. So, I don't know if that's 19 permanent or not. 20 And, then, the Commonwealth of 21 Pennsylvania has, for its lowest income tier, 2.2 adopted 6 percent, Connecticut has adopted 6 23 percent. 24 So, I think you've have summarized six or seven

1 states, there's still 40-something left. Do you 2 have any data that suggests any number other than 3 6 percent? 4 Ohio, I think, adopted 10 percent. Pennsylvania, 5 for the higher income tiers, has adopted a percentage higher than 6 percent. But, for the 6 7 states that have considered benchmarking their 8 programs to an affordability percentage of 9 income, 6 percent really is the goal. 10 There are states who have adopted 11 programs who haven't addressed what they're 12 trying to do at all. So, I don't address them. 1.3 Okay. And later on, I'll come back to some Q 14 competitive questions, but I'll let that sit for 15 now. 16 And, then, on Page 5, you have a nice 17 chart, Table 3, that goes through the total 18 energy burdens by county throughout New 19 Hampshire. And I just want to validate this. 20 It's sort of the hard to integrate with my eye, 21 but I think you also address it elsewhere, total 2.2 energy burden across the entire state, across all 23 income groups, is about 5 percent. Would you 24 agree with that?

1 I would agree with that. 2 Okay. And, then, if we assign, and I know I have 3 the choice between 2 and 3 percent, but, if we 4 assign 2 percent to sort of other fuels, and 5 4 percent to electric. And, then, we go down to 6 your Recommendation Number 3, on Page 95, and 7 this was the same chart also Commissioner 8 Chattopadhyay was talking about on a different page, it has the burden of the Tier 2 at about 9 10 4.5 percent. I suppose, using your "whole 11 number" theory, we can choose either 4 or 5 on that one, but let's call it "4.5" for now, and 12 1.3 then the rest of the burdens are about 5 percent. 14 So, I was sort of puzzled or confused 15 by Tier 2 being roughly the same burden as sort 16 of -- well, you could argue that they might even 17 be better off than the general population, in 18 Tier 2 with the 5 percent discount. So, I was 19 kind of wanting to talk about that a little bit, 20 and why there's sort of a tier or category that 21 makes folks potentially better off than the average New Hampshire ratepayer, who is actually 22 23 paying for the program? 24 There are two reasons that -- that I agree to

2.

1.3

2.2

providing discounts to people with a burden that low. Number one is that, as I've alluded to before, that, as your income goes up, that doesn't mean that your total household resources go up. Because the higher, or you hit a point, and you stop being eligible for other public assistance programs. So, your income -- well, I can draw it in the air, but let me -- I'm trying to explain it.

- Q Just draw backwards please, so I can see it.
- A So, your income is going up, but your total household resources don't go up at a -- at the same rate as you stop being eligible for Food Stamps, you stop being eligible for school lunch and breakfast programs.

CHAIRMAN GOLDNER: And that's what's sort of appealing, and I'll talk about it more after the break, about sort of tying it to more like the SNAP Program or something like that, where those things are already taken into account. The federal folks have a lot of resources, and they do — they have sort of a systematic approach to the program.

And, so, just as a preview of coming

1.3

attractions, I'll ask you more about that after the break, in terms of being tied to the SNAP Program, other things that already take into account the factors that you're concerned about.

But, in the New Hampshire program, I'm really struggling with Tier 2, and its sort of generous benefit, relative to the rest of the state. And it's hard to take into account the factors that you're referring to. They surely exist, but we don't have the quantification for that in front of us from a Commission point of view.

So, let me -- I promised to stop at 10:25. So, I'll pause here. We'll take a quick break, in the spirit of not being here too late this afternoon or tonight. And we'll take ten minutes now, returning at 10:35.

And, then, assuming that the questions go till lunch, we'll stop around noon, and then come back at one o'clock. And, if folks would like to take a shorter lunch, or something like that, just let me know after the break, or not.

Attorney Schwarzer.

MS. SCHWARZER: Mr. Chairman, thank

1	you.
2	I wasn't sure if your recent questions
3	referred to the Report Page 95, the table for
4	Recommendation Number 3, or the table on Report
5	Page 96?
6	CHAIRMAN GOLDNER: I believe I'm
7	referring to Recommendation 3 on Page 95, I think
8	that's natural Page 95.
9	MS. SCHWARZER: Natural Page 95. Yes.
LO	Thank you very much.
L 1	CHAIRMAN GOLDNER: Yes. Sorry, when I
L 2	was doing my prep, it wasn't with the Bates page.
L 3	Okay. So, let's take a quick break,
L 4	and return at 10:35.
L 5	(Recess taken at 10:27 a.m., and the
L 6	hearing reconvened at 10:39 a.m.)
L 7	MS. SCHWARZER: Mr. Chairman?
L 8	CHAIRMAN GOLDNER: Uh-huh. Yes.
L 9	MS. SCHWARZER: If I might, Mr. Colton
20	would like to make a correction. He remembered
21	something differently. So, I thought, before we
22	started with a new question, he could make a
23	statement.
2 4	CHAIRMAN GOLDNER: Okay. Thank you.

1 Mr. Colton.

1.3

2.2

WITNESS COLTON: Simply to make the record -- simply to make the record clear, the Rhode Island case that I worked on was a National Grid case. I think said "Eversource", and it wasn't Eversource. It was a National Grid case.

CHAIRMAN GOLDNER: Okay. Thank you.

BY CHAIRMAN GOLDNER:

Q Okay. So, we'll pick up again on Page 2 of the Report. And in there you say, Mr. Colton, and I'm just going to quote what it says, it says that the EAP "targets high operating efficiency, so as to maximize the benefits that go to the intended beneficiaries."

And, so, I want to parse that a little bit, and just make sure I understand what you're saying. So, when you talk about "maximizing the benefits", I think what you mean is that "the recipients pay the lowest possible amount", is that what "maximizing the benefits" means to you?

No. But what that means to me is that you want to target that -- target the benefits. So, the people who need more get more, the people who need less get less. You're not simply giving

```
money to poor people because they're poor, you
 1
 2
         are targeting their needs.
 3
    Q
         Okay. And I think where I'm going is that, and
 4
         this picks up on some of Commissioner
 5
         Chattopadhyay's questions, and I'll ask more
 6
         about this later, but, if somebody has a bill of
 7
         $100, and they're in Tier 6, and they get an 86
 8
         percent discount, then they would -- their bill
         would be $14, plus or minus.
 9
         [Witness Colton indicating in the affirmative].
10
11
         And, so, in my mind at least, that's the point of
12
         the program, is to take that $100 bill, reduce it
13
         to $14, so that the participant is paying, you
14
         know, roughly 5 percent of their overall income.
15
         Would you agree with that restatement?
16
         On a 30,000-foot level, yes.
17
         Okay. Okay. And, if we need to come back down
18
         to 10,000 or 5,000 feet later, please let me
19
         know, because it's sort of -- I want to make sure
20
         that I understand what we're trying to accomplish
21
         with the program.
22
                   Okay. And, then, you talk also, in
23
         that same sentence, about "operating efficiency".
24
         Is "operating efficiency" minimizing
```

```
1
         administrative costs or is it --
 2
         [Witness Colton indicating in the affirmative].
 3
    Q
         Okay. So, that's right?
 4
         Yes.
 5
         Okay. Thank you. So, it's minimizing
 6
         administrative costs, by design. To your point
 7
         earlier, it's making sure that the design is such
 8
         that it's not overly complicated and burdensome,
 9
         and takes money away from the recipients?
10
         That's correct.
11
         Okay. Thank you. And, then, for "intended
         beneficiaries", by this you mean "New Hampshire
12
1.3
         residents legally entitled to benefits"? I mean,
14
         I'm sure we wouldn't be paying Massachusetts
15
         homeowners or anything like that, right?
16
                    So, is it -- so, I'll repeat that.
17
         that "New Hampshire residents legally entitled to
18
         benefits", is that what "intended beneficiaries"
19
         means?
         "Intended beneficiaries" would be low-income
20
21
         electric customers of a New Hampshire electric
22
         utility.
23
    Q
         Okay. Okay. And would that include, you know,
24
         part-time residents, for example, or folks that
```

```
1
         don't live here all year long? Do you know how
 2.
         that works?
 3
                   That may be a better question for the
 4
         CAAs, if you wish?
 5
               That's a question for LIHEAP.
 6
         Okay.
 7
         I don't know.
 8
                   CHAIRMAN GOLDNER: A level of detail
 9
         you don't have. Okay.
10
                   Can the CAAs remark on that? Is it are
11
         the folks who just live here full time, or are
         part-time residents on the list?
12
1.3
                   MS. REYNOLDS: The benefit is intended
         for full-time residents.
14
15
                   CHAIRMAN GOLDNER: Okay. Full-time
16
         residents. Okay. Great. Thank you very much.
17
                   Okay. So, now, I have sort of a long
18
         line of questioning relative to -- relative to
19
         the discounts. So, I'll start with this. And I
20
         just want to make sure we have this correct and
21
         on the record, Mr. Colton.
2.2
    BY CHAIRMAN GOLDNER:
23
         So, to what portion of the bill does the discount
24
         apply? Does it apply to supply, plus
```

1 transmission, plus distribution, and plus SBC? 2 Is it the entire bill, or are there carve-outs 3 from the bill where the discount does not apply? 4 The discount is for the total bill. 5 Total bill. Thank you. And the supply portion 6 of that total bill, as Commissioner Chattopadhyay 7 pointed out earlier today, default service is 8 used as the supply number. You agree with that? 9 I agree with that. 10 Okay. And, so, I just want to go through a line 11 of logic relative to, if that -- if, today, if 12 the actual supply bill is lower or higher than 1.3 the default service, I just want to walk through 14 the line of logic. Because, for Commissioner 15 Chattopadhyay, this is a problem that we're 16 trying to work through today. 17 So, if a customer takes a supply from a 18 community aggregator or a third-party supplier, 19 what happens when that rate is lower than the 20 distribution utility's default service? 21 And I think -- I think that rebate 22 would be -- well, I'll just say -- I'll just ask 23 the question that way. So, what happens, in 24 terms of the -- how does the discount work when

1 that happens? 2 Currently, I don't think the discount would vary 3 based upon what the supplier price is. 4 discount is -- isn't individually calculated. 5 It's all done on average to begin with. So, you 6 take a person within the tier, you take the 7 midpoint of the tier, as far as income is 8 concerned, you take the average consumption in 9 that tier. So, what any individual customer 10 does, either from a consumption perspective or a 11 competitive supplier perspective, isn't 12 considered. It's all done on average. 1.3 Okay. So, I want to see if I can repeat that 14 back. 15 So, if the customer uses X amount of

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So, if the customer uses X amount of kilowatt-hours, let's just say it's 600 kilowatt-hours, for the sake of argument, and would that — the default service rate across 600 kilowatt-hours would be applied, plus the transmission and distribution charges that everyone else would pay, plus the ancillary fees, the bill would be calculated. If that bill is, let's say, \$100, the discount is applied to the total bill, and the recipient pays, in the case

```
1
         of Tier 6, the $14 we talked about earlier.
 2
         I summarize that correctly?
 3
    Α
         I believe I agree with everything you've said
 4
         thus far.
 5
         Okay. Thank you. And, so, if that person was on
 6
         a default -- or, I'm sorry, on a community
 7
         aggregation or a third-party rate that was
 8
         significantly lower than the default service
         rate, their bill might actually be I'll just say
 9
10
         "$95", but the discount that they receive would
11
         still be $86. So, they wouldn't pay the $14.
12
         They would pay something less than that. So far,
1.3
         so good?
14
         That's correct.
15
         Okay. Thank you. And you said earlier that you
16
         weren't closely following, you know, community
17
         aggregation, or to any degree in this study, the
18
         third-party piece of it.
19
                   But I think the promise, and I'm
20
         looking at Attorney Crouse, I guess, the promise
21
         of community aggregation or the promise of the
2.2
         third-party supply is that that rate is less than
23
         default service. Right? That's the promise.
24
                    So, it seems like a problem, because
```

1 our design is not designed for the reality of the 2 system, if, in fact, customers are choosing the 3 lower rate. In other words, they're getting a 4 discount larger than your design suggests? 5 If the reality reflects the promise, I would 6 agree that the discount -- a discount that's 7 based on a higher rate provides a bigger discount. 8 9 Q Yes. 10 "If". 11 And I'll ask the questions of the CAAs 12 later on this. But it's the whole point of 1.3 community aggregation and third-party services 14 that you would get a lower rate. And, so, you 15 know, it seems like, at least potentially, our 16 calculations done here, in this docket, could be 17 based on sort of I'll call it the "wrong number", 18 just for the sake of shorthand. 19 Do you any solutions for this problem 20 or do you have a remedy for this issue that you 21 could suggest? 2.2 The two remedies that I mentioned earlier -- or, 23 the remedies I mentioned earlier are two-fold. 24 One is that you tell the low-income participant

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"You have a choice. You can either participate in the program, and get the EAP discount, or you can participate in the competitive market, but you can't do both."

The second is to, and maybe these aren't mutually exclusive, the second is to ask the EAP Program to not have people individually participate in the competitive market, but to offer the EAP participant population as a -- as a community aggregation, if you will, as an aggregated group to see what bids you get.

CHAIRMAN GOLDNER: Thank you. And I'll come back around to the other parties later. But it's convoluted in New Hampshire by the fact that community aggregation is an opt-out program. So, when a community takes on community aggregation, the low-income participant, as everyone else in that community, is automatically in the program.

And, so, and I'll -- as a preview of coming attractions for the CAAs, it's a question of, is there sort of administrative process to deal with that? Because, if we need to be using the default service rate, if that's the appropriate rate, how do we communicate that to

the recipients? How do we work through this community aggregation piece, so that the recipients get the maximum benefit or the benefit that's in the design?

So, I'll just mention that, and then we can come back to that later.

BY CHAIRMAN GOLDNER:

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Q Okay. So, now, I'm going to go to the other side of the equation. And this might be moot, based on what you just said, with the remedies that you suggested. But I just want to go through it for the record, and make sure that all of the parties have the same perspective, or at least see this perspective.

So, if a customer takes supply from a community aggregator or third-party supplier, what happens when that rate is higher than the distribution utility's default service rate?

and then I'll try to repeat back what you say.

And it would be the flip-side of what we talked about before. If the competitive supply rate,

I'll call it the "competitive supply rate", is higher than the default rate, the customer would

And, so, I'll just let you describe it,

1 still receive a discount based on their total 2 bill based on the default rate. 3 Q So, in that earlier example, if we can just relay 4 that over here, that that \$84 discount would 5 still be an \$84 discount, but the bill that the 6 customer receives might be \$140, not \$100, and 7 thus they would have a bill of 14, plus \$40, so 8 \$54, is what would happen? 9 Yes. 10 So, then, kind of the intellectual problem I'm 11 having is, in that all of the New Hampshire 12 ratepayers that are paying into this program are 1.3 not getting sort of the desired outcome, which is 14 to get the recipient that bill, that low bill, 15 the \$14 bill that we're all targeting. They 16 wouldn't actually receive that, they would get 17 a -- the recipient would have to pay a higher 18 amount. 19 So, that's troubling, in terms of not 20 getting the entire intended benefit. And I think 21 the remedy would be the same remedy that you 22 suggested earlier. 23 I have two reactions. Number one is, the remedy 24 is what I would suggest earlier. But the second

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reaction is, New Hampshire has already made the policy decision that we're not going to pay a -- we're not going to use ratepayer dollars to pay a subsidy at any cost. We are limiting, for example, the EAP subsidy -- the EAP discount to the first 750 kilowatt-hours.

So, it would seem as though it is a -it is the same principle, and a small step toward
saying "We're not going to pay a discount at no
matter the cost." And, just as we limit the
discount to 750 -- to the first 750
kilowatt-hours, we're going to limit your
discount to the default rate. Those are
fundamentally the same decisions.

CHAIRMAN GOLDNER: Thank you. Thank you. That's very, very helpful.

And, in fact, I was looking yesterday through the system that gives ratepayers the options on rates that they can choose. And there's currently a rate from XOOM in the Eversource zone of 19 cents a kilowatt-hour for supply, where the default service rate is 8.3 cents. So, it's more than double the rate.

And, so, again, for the CAAs later,

1.3

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it's sort of like my fear would be, in the current system, that, you know, the vulnerable population might be, you know, choosing this rate, for whatever reason, thinking that they're doing the right thing, and they're actually paying a lot more than they would be required to pay if they sort of chose the wrong rate.

And, if I go to community aggregation, there's rates of 13.2 cents out there right now. And, again, the Eversource rate is 8.3 cents.

So, it's 50 or 60 percent higher.

So, we've got a lot of rates out there that recipients could be choosing, and increasing that rate, which I don't think is anyone's intention. So, I just wanted to highlight that as an important issue, I think, for the Commission, and is something we can maybe get some input from the CAAs later on, on their thoughts on how to deal with that issue.

And, you know, I'll ask all the parties later if Mr. Colton's suggestion is something that would be workable, from the parties' point of view, in terms of resolving this issue on default service. So, again, you may want to --

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1
         you may want to give that some pre-thought.
 2
                   Okay. So, now I'm going to turn to the
 3
         competitive view. And, Mr. Colton, you do a nice
 4
         job of summarizing this on Page 60, natural Page
 5
         60 of your Report.
 6
    BY CHAIRMAN GOLDNER:
 7
         And some things may have changed since the
 8
         Report, since it was written in 2022. So, if
 9
         anything has changed, we can talk about that.
10
                   But, at the time, Maine operated on a
11
         straight percentage of income. And you said, in
12
         the Report, that there was some ongoing or
1.3
         potential changes to the Maine program. Do you
14
         know what Maine ended up doing, by chance?
         I do not.
15
    Α
16
         Okay. And, then, if I move to Massachusetts,
17
         their discount, I have from the Report, is "30
18
         percent". Does that comport with your
19
         understanding?
20
                   MS. SCHWARZER: Mr. Chairman?
21
                   CHAIRMAN GOLDNER: Yes.
22
                   MS. SCHWARZER: I'm sorry, I don't know
23
         what page of the Report you're on?
24
                   CHAIRMAN GOLDNER: I'm sorry. Natural
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1 Page 60 on the Colton Report. Let me find it 2 here. I'm going off notes. 3 Yes. That's right. So, it's Page --4 natural Page 60, which I guess would be "Bates 5 063". It's the section entitled "Part 5. Lessons 6 from New England low-income discounts." 7 BY CHAIRMAN GOLDNER: 8 Okay. So, I have Mass. at "30 percent". And I 9 have -- it says "Vermont does not have a 10 program", though their "largest utility, Green 11 Mountain Power, offers 25 percent." And it says "Connecticut does not offer 12 1.3 a low discount program", at least as of 2022. 14 talks about Rhode Island having a "25" to "30 15 percent discount". I think you said, as a nod 16 there to the New Hampshire sort of variable 17 discount rate. 18 And, so, it looks like -- it looks like 19 New Hampshire is a bit of an outlier with respect to the rest of New England. And I was wondering 20 21 if you could comment on that? 2.2 Α Massachusetts has, I believe, the oldest discount 23 in the country. And it was an across-the-board 24 discount. It's been that way for years, if not

2.

1.3

2.2

decades. Well, for decades, for as long as I've worked in this area.

The DPU, Department of Public

Utilities, right now, is engaged in a generic

inquiry into whether that should be changed to a

percentage of income program or a tiered discount

program. Stakeholder comments were filed a few

weeks ago. But the point here is that there is a

generic inquiry going on, on whether to move away

from that.

Connecticut just adopted its LIDR,

Low-Income Discount Rate. And it moved to a

tiered discount. It doesn't have five tiers, two

or three maybe. But Connecticut, the PURA, the

Public Utility Regulatory Authority, decided to

move to a discounted -- a tiered, tiering of its

discount.

Maine, of course, has a percentage of income -- I don't know why I say "of course",

Maine has a percentage of income program. So,

and that's the ultimate of tiering, because every bill is individually calculated.

Vermont, I'm not sure where they're at at this point.

```
1
                    And Rhode Island I talked about here in
 2
         my Report.
 3
                    So, I think that --
 4
    0
         And is Connecticut in that 25 to 30 percent range
 5
         as well, or do they have -- are their tiers more
 6
         differentiated than that? Do you remember?
 7
         They have -- no. I can tell you what I remember,
    Α
 8
         but I wouldn't swear to that. But I've sworn to
 9
         it, so I shouldn't.
10
         Right.
    Q
11
                    [Laughter.]
12
    CONTINUED BY THE WITNESS:
13
         I would need to go check.
14
    BY CHAIRMAN GOLDNER:
15
         Okay.
    0
16
         I'm sorry. I would need to go check.
17
         Okay. Is there any possibility --
18
         I could tell you what I believe it would be --
19
         Is there any possibility it's greater than 25 to
20
         30? Is that a possibility?
21
         Yes.
    Α
2.2
         Or is it -- okay. So, it is possible. Okay.
23
                    MR. WIESNER: Mr. Chairman, I believe
24
         Mr. Braswell can address that question.
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```
1
                   CHAIRMAN GOLDNER:
                                       Oh.
                                            Thank you.
 2
         Braswell, please proceed.
 3
                   MR. WIESNER: If you'll indulge him?
 4
                   CHAIRMAN GOLDNER:
                                       Thank you.
 5
                   MR. BRASWELL: So, Connecticut just
 6
         went to a two-tier system. They offer 10
 7
         percent, and then 50 percent.
 8
                   CHAIRMAN GOLDNER: Ten (10) and 50.
 9
         Okay.
                Thank you.
10
    BY CHAIRMAN GOLDNER:
11
         And that kind of leads into my next question
12
         about the tiering in New Hampshire. Is that the
13
         most or the steepest in the country? Do you know
14
         of anyone else that has an 86 percent discount?
15
         Is that the steepest you know of?
16
             The gas utilities in Chicago, Peoples,
17
         Nicor, and North Shore, all adopted or were
18
         ordered to adopt, by the Illinois Commerce
19
         Commission, a discount. And the deepest
20
         discounts were in the mid-80 percent change.
21
         At 80. So, it's similar to this one?
2.2
         Very similar to this. And --
23
         And was it also tiered? I'm sorry. It was also
24
         tiered?
```

```
1
         It was tiered.
                          There were five tiers.
 2
         Okay. And that was -- you say that was Illinois,
 3
         where in Illinois?
 4
         Chicago, metropolitan Chicago.
 5
         Okay.
 6
         It was Peoples -- Peoples Gas, Nicor, and North
 7
         Shore Gas.
 8
               Thank you. Go ahead. Please proceed.
         Okav.
 9
         At least Commonwealth Edison also just filed a
10
         rate case, maybe within the last few weeks,
11
         proposing a low-income discount. And, having
         seen what the Commission ordered the gas
12
1.3
         companies to do, Commonwealth Edison at least
14
         proposed a five-tiered discount that was along
15
         those same ranges.
16
               Thank you. And, then, could you talk a
         Okay.
17
         little bit about -- the New Hampshire program has
18
         been in place in roughly the current format for
19
         many years, with some, I think, modest
20
         adjustments over time.
21
                   What would be, in your experience in
22
         the industry, what would be your evidence that
23
         the New Hampshire program is working? What would
24
         you say to that? Like, if somebody asked you to
```

1.3

sort of prove that the program was effective and was working, what would you say?

Boy, when I reread my Report in preparation for today, I saw the section on the payment implications. And I thought "You know, this program is doing exactly what it was supposed to do." Where I talked about the payment coverage ratios, where you put the payments in the numerator, you put the bills in the denominator, and see how much people are paying. And, as the bills became a more affordable percentage of income, the payment coverage ratios reflected that.

The arrears, or the lack of arrears, reflects the fact that the bills appear to be — the bills appear to have achieved an affordable burden, and people are paying those bills. The arrears aren't going up. We went through COVID, and the arrears during that economic crisis, for the EAP participants, didn't see an increase.

And, so, we talked earlier about the objective of the program. If the objective of the program, and I think this is the objective, one of the objectives of the program, is to make

1 bills affordable, and so they are sustainable 2 payable, then the program is doing exactly what 3 it was intended to do. 4 And this goes to Commissioner Chattopadhyay's 5 question, he was asking about 2022, when the 6 market went crazy, and this kind of thing. And, 7 as you said, your analysis shows that really 8 things were pretty steady state in the New 9 Hampshire program, which sort of implies that 10 this concept of storing up money for a rainy day, 11 or something like that, is not required, given 12 the program design in New Hampshire, correct? 13 Of course, my Report ended in 2022. So, it 14 really didn't --15 You have the highest rate, in the Report, you 0 16 have the 22-cent rate, which was the highest we 17 saw in New Hampshire during the peak. So, you 18 did include at least a portion of the peak? 19 Maybe. My data, I believe, ended in April of Α 20 So, I think electric rates went crazy that 2022. 21 spring and summer. 22 Q I'll have to look through it on the break. 23 believe you have the Eversource 20-odd cent rate, 24 which was the highest we saw during the peak of

1 that situation. So, maybe that was the rate that 2. had just been implemented at the time you wrote 3 the Report, I'm not sure. But you did appear to 4 have the higher numbers in the Report. But we 5 can go back and look at that later. 6 And I said "went crazy", that a colloquialism 7 that the electric rates spiked. Correct. 8 Q Yes. Yes. Absolutely. And, when you were going 9 through your program design, did you consider any 10 incentive to graduate from the program? People 11 are getting, in some cases, a very large 12 discount. I know with SNAP and other programs 1.3 you talked about earlier, there's this sort of 14 incentive to graduate, if you return to the 15 workforce. For example, if you're unemployed, 16 you don't get slammed for going back to work. 17 In this program, is there -- can you 18 point to any incentives to graduate from the 19 program? 20 I didn't address that. That is an issue, and not 21 graduation, but an issue that I'm currently 2.2 having conversations with a variety of 23 jurisdictions on is, we always want to encourage 24 people to go to work, right? Or, I would posit

that, that we want to encourage people to go to work.

Going to work, and substituting
employment income for public assistance income,
doesn't affect a person now. What SNAP would do
is it would say that "we will disregard
40 percent of any employment income, or we will
disregard the first 50 percent of the income,
employment income." So, you are encouraged to go
to work.

That's not the way New Hampshire's LIHEAP Program works.

CHAIRMAN GOLDNER: Okay. And I'll come back it for the Department later. But the synchronizing of LIHEAP and EAP is understandable. And I'll come back and ask the Department later, perhaps, why LIHEAP is not tied to SNAP, or another federal program, where they have thought through some of these issues of helping the unemployed get back to work, and not penalizing them and this kind of thing. So, I'll come back to that, Ms. Noonan, later and perhaps ask more about that.

24 BY CHAIRMAN GOLDNER:

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- Q Was part of your task, Mr. Colton, and I'm coming back to LIHEAP here, to evaluate changing those income eligibility levels, 60 percent of State Median and so forth? Was part of your task to evaluate changing the tiers, and how the tiers were structured, or -- because the tiers didn't change, in terms of the upper and lower boundaries?
 - A The only thing that I looked at, I didn't -- I didn't look at changing the internal structure of the tiers. So, making the tiers zero to 50, rather than zero to 75 percent, or 75 to 125 percent. So, I didn't look at the internal structure.

The only thing I did look at was whether the program perhaps should have a maximum income eligibility of less than 60 percent of State Median Income. And, for the reasons I've talked about, both the fact that household resources don't increase simply because your income increases, and because, when you move into that 200 percent to 60 -- 200 percent of poverty to 60 percent of State Median Income, what you're doing is you're moving into the working poor.

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Q

And, when you move into the working poor, it's -you're probably an hourly employee. You probably
have no paid leave. So, if you have a sick kid
for two days and stay home, you've lost two days
of work. So, you have no paid leave. You have
no flexibility in the time that you work.

And, so, because -- so, because of that fragility in income, I think it's appropriate -- or, I decided it was reasonable to continue with the 60 percent of State Median Income.

Okay. So, maybe another perspective on that is that, at least as I read your analysis around Page 66, natural Page 66, it looks like New Hampshire has the highest allowed income in New Hampshire, that 60 percent of State Median Income is well above the 200 percent of poverty in New Hampshire.

So, can you touch on, again, you know, kind of looking at it from a New England perspective, why it would be -- it would make sense for New Hampshire to have the highest, you know, income in New England to allow benefits?

And I'll just, while you're thinking about that, I'll just add, I only see one other

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state with a category of above 150 percent of poverty, and that's Mass.

So, it just looks like New Hampshire is different than the other states. The discounts are much lower in the lower tiers. There's a higher boundary on the upper end. It just looks a lot different than the other states.

- I would need to go review what the other states are doing nowadays. I know that, nationwide, and I'm not sure if I could say this about the New England states in particular, but, nationwide, there is a push to increase the eligibility to the maximum that is allowed by LIHEAP. Under the federal LIHEAP statute, LIHEAP eligibility can't go below 110 percent of poverty, and can't go above 60 percent of State Median Income. And, so, that's where that 60 percent of State Median Income comes from. And more and more LIHEAP programs are pushing to increase their eligibility to the maximum allowed by federal statute.
- And maybe elaborate a little more on why programs aren't sort of all aligned to SNAP or some other sort of benefit level, where things could be more

1 consistent? What would be the logic with having 2. these different conditions for benefits that are, 3 let's just say, inconsistent? 4 Well, I think I wouldn't do that. Because there 5 are too many programs with too many different 6 eligibility. SNAP is 135 percent of poverty. 7 The Free and Reduced -- well, yes, the Free and 8 Reduced School Lunch and School Breakfast Program 9 is 185 percent of poverty. LIHEAP, and depending 10 on the state, is 150 to -- 150 percent of poverty 11 and above. 12 One of the problems there is that not 1.3 all of those numbers are the same numbers. 14 you may have a state where the LIHEAP eligibility 15 is 150 percent of poverty, and the SNAP 16 eligibility is 135 percent of poverty. But the 17 poverty levels aren't the same, because the 18 LIHEAP income, LIHEAP uses gross household 19 income, and SNAP uses what's called "countable 20 income". So, the countable income is gross 21 household income, minus an excess childhood 22 deduction, minus a childcare deduction, minus --23 there are a variety of income disregards.

So, the 135 percent of poverty and the

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150 percent of poverty, you're not comparing the
 1
 2
         same thing, even though they're both -- they both
 3
         say "poverty level", you're not really comparing
 4
         the same things.
 5
               Okay. I have in my notes that SNAP is "185
 6
         percent of the Federal Poverty Level". Do I
 7
         have -- which I thought I captured from your
 8
         report. Do I have that wrong?
         For seniors, I believe.
 9
10
         For seniors. Okay. And, then, it's 135 percent
11
         for nonseniors?
12
         Yes. And there may be, I would have to go look,
13
         there may be a difference for disabled.
14
         Okay.
    0
         But seniors and others are certainly 185 and 135.
15
16
         Okay. Okay. And, then, back to this 5 percent
17
         discount, you talk about it being -- about the
18
         importance of it being a "meaningful reduction to
19
         a participant's electricity bill". And can you
20
         talk more about what "meaningful reduction"
21
         means? What integer would that be for you?
22
                    I don't -- actually, I struggle with
23
         the 5 percent, because it doesn't seem meaningful
24
         to me, particularly at the higher income levels.
```

1 So, I just wanted to get your assessment. 2 struggling with "meaningful reduction". 3 I appreciate your struggle. I think it's a 4 question that one struggles over. And it's 5 partially driven by a judgment on what it takes 6 to get people to say "Yes, it's worthwhile to 7 apply for the program." And there are times that 8 I've never set or I've never recommended a 9 discount less than 5 percent. Sometimes I've 10 recommended 5 percent, sometimes I've recommended 11 8 percent there. And it's driven also by the 12 budget. You know, providing an 8 percent 1.3 discount, if I'm also trying to keep the program 14 as revenue neutrality as possible, means that 15 that 86 percent discount has to -- has to come 16 down. 17 And there's a lot of professional 18 judgment. I don't have a good answer, because 19 there's a lot of professional judgment that goes 20 That 5 percent will attract people, and 3 21 percent won't? Well, that's a judgment, based 22 upon my experience in helping design and evaluate 23 these programs. 24 And I might misunderstand how it works, so please

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1
         correct me. But, if someone goes in for energy
 2
         support, and they're at, you know, they qualify
 3
         in this Tier 2 category. And they would qualify
 4
         for LIHEAP, by definition, right, because it's
 5
         under the 60 percent in New Hampshire?
 6
         [Witness Colton indicating in the affirmative].
 7
         So, the person would be, I'm sure, happy to sign
    Q
 8
         up to get the LIHEAP benefit. And I'm just not
 9
         sure if it was a zero percent benefit or
10
         2 percent benefit, or 5 percent, or 8 percent
11
         benefit in EAP, if that would even matter. They
12
         would probably be signing up for the LIHEAP.
1.3
         And, then, the EAP is kind of an appendage. Is
14
         that -- I mean, that's the way I think of it.
15
         that fair?
16
         I think that's a reasonable -- if somebody
17
         posited that to me as a program design, I would
18
         say "Sure, that falls within the realm of
19
         reasonableness."
20
         Okay.
         There is no one correct design. There are
21
22
         reasonable designs and not reasonable designs.
23
         That would be a reasonable approach.
24
         Okay. Okay.
                       Thank you. So, I want to go next
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to this -- the 750 kilowatt max proposition, which you highlighted on natural Page 41. And you make the case that there's no need to adjust the 750 kilowatt-hour max, because your -- and I don't want to put words in your mouth, so please correct me if I get this wrong, but because your analysis shows that most recipients are under this number.

And, so, really, I wanted to discuss maybe is that the right approach? If, you know, wouldn't you be encouraging conservation for potentially to have a lower number, let's say you used the average, or the 60th percentile or something like that, would that be a more sensible approach if you were trying to promote conservation? That's Question Number One.

Question Number Two is, and I know this would add to the complexity, but should a single individual have the same max as a family of five or six?

So, I just wanted to get your thoughts on this max number, and how that should be working in your mind?

A The 750 has the -- has the advantage of being

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administratively simple. As far as promoting conservation, I think, for low-income folks —— I deal with price signals a lot in low-income programs. And, to the extent that a customer's bill isn't at an affordable percentage of income, then you lose the price signal anyway. Because, if somebody can afford to pay \$50, whether they get a bill for \$80 or \$100, doesn't provide any difference in their price signal. They can afford to pay the \$50. So, trying to address price signals, and I'm converting your discussion of consumption into price signals. Considering price signals is —— gets skewed in a hurry.

And, then, if you add on arrearages, to the extent that low-income customers have an arrearage, that makes the issue of price signals even less applicable, because the total bill is going be the bill for current consumption, plus the arrearage. And, so, again, playing at the margins, by changing it from 750 to 700, or 750 to something less, doesn't really have that impact.

The other is, the goal is to achieve affordability for the most people as reasonably

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practicable. And there are some squishy words in there. So, I wouldn't set the consumption at the -- the consumption max at the average. We've already been working with the average in using the mid-point of the income, and the average bill.

So, I think that that just is one more step away from achieving your five -- your affordable 4 or 5 percent.

Okay. Yes. Thank you. I mean, I calculated, I was using your Table 26, and the average was about 6,400 kilowatt-hours per year, which translates into about 550 kilowatt-hours per month. And, then, you have the 50th and 60th, 70th and 80th percentile laid out. So, I was just trying to understand what was, you know, if there was a conservation, I don't know the way it works at your house, but I get in trouble when the bills get large at my house, and, so, I'm forced to adjust the temperature. And, so, I would imagine everyone works the same way, right? You get the bill, and you're like "Oh, my gosh, I need to make an adjustment here", and you sort of ratchet things up or down a little bit.

1 And I just didn't know if this was not 2 providing that, that behavior, that we all experience with our electric bills? 3 4 But what you just posited assumes people like you 5 and I -- "you and me"? -- you and me, in that, 6 we're going to get our bill and we're going to 7 pay it, and we have the ability to pay it. And 8 whether we pay \$70 or \$90, might make a difference. 9 10 If I can only pay \$40 or \$50 to begin 11 with, whether I get a \$70 bill or a \$90 bill, it's simply a question of whether I have an 12 arrears of \$30 or \$50. You know, that there's no 13 14 conservation incentive there at all. 15 That's an interesting discussion. I 0 Hmm. 16 don't -- I promise not to take up all afternoon 17 with this line of questioning. 18 But, if my bill is normally \$14, in 19 this case we talked about earlier, and I get a 20 bill that's \$35, I say "Oh, what happened here? 21 I mean, I should be getting a \$14 bill, I'm 22 getting a \$35 bill." And I look at my bill and I 23 say "Oh, my goodness, I used 900 kilowatt-hours 24 last month, instead of 750", you know, that might

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adjust my behavior, is the way I was thinking of
 1
 2
              What do I have wrong in that thinking?
 3
    Α
         We were starting at a different starting place.
 4
         You started at the affordable $14. So, if I'm
 5
         receiving an affordable $14 bill, and I know I
 6
         can pay that. If I get a $35 bill, then I'm --
 7
         that pushes it beyond what I can afford, then
         that would gain my attention.
 8
                    And I had started at "I can afford to
 9
10
         pay $40" -- hypothetically, "I can afford to pay
11
         $40." If I get a $70 bill or a $90 bill, both of
12
         those are above my ability to pay. So, I don't
13
         get the price signal.
14
                    So, you were starting at the affordable
15
         level to begin with, and I was starting --
16
         At a higher level.
17
         -- at a higher level.
18
         And people are just throwing up their hands and
19
         saying "gee, I just don't have the money to pay
         the bill" --
20
21
         Either way.
    Α
22
         -- at this point.
23
    Α
         Yes. Either way.
24
               So, at the margin, I guess it would be
         Yes.
```

1 helpful to have sort of a limit, and folks could 2. monitor that limit. But, if it got out of 3 control, then you would get in a spiral that 4 would be hard to remedy or rectify? 5 I believe that -- I believe that's the case. 6 Okay. Okay. All right. Thank you. And this is 7 just a question, as, you know, as I'm reading 8 through the docket, just a question for a further 9 understanding. And this may be, again, another 10 question for the CAAs, Mr. Colton, if you don't 11 have insight onto this. But, in Tier 6, it says "two-thirds of 12 an income of less than \$10,000 annually", and 1.3 14 then they actually have a larger household size 15 than the average. What does that -- what is that 16 tier composed of? Is that composed of -- because 17 I think Social Security payments, I think, 18 largely are more than that for the minimum. Are 19 these unemployed? Are these long-term 20 unemployed? Who are the folks in Tier 6? 21 I would have to go back and look at my Report in Α 2.2 more detail. I don't know if I looked at the 23 demographics by tier. I looked at demographics, 24 but I don't remember if I split it down by tiers.

I remember that New Hampshire served the elderly somewhat less than what the percentage of the elderly in the total population, they serve households with kids somewhat more. But I don't remember doing it by tier.

CHAIRMAN GOLDNER: Yes. It's just it's sort of a baffling question again, maybe one for the CAAs later, because I know you touch this every day. But, with a household income of less than \$10,000, you know, making rent, paying electric bills, paying for food, and so forth, is a pretty serious problem. And, you know -- or, is there some, you know, some -- are there other things going on in that category? You know, "what's going on in that category?", I guess would be a question I'll ask later, because it seems like a pretty dire circumstance.

I just have a couple more topics to touch on here with Mr. Colton. And, then, the rest of my topics are for the other parties.

BY CHAIRMAN GOLDNER:

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You have a very thorough discussion on account balances that are large, which you touched on earlier, specifically account balances over

\$2,000. About 5 percent of all delinquent accounts are substantially more than \$2,000, and, in fact, they're consistently between \$5,500 and \$6,000. So, it's -- so, I'm trying to understand how this is even possible mathematically?

If these are customers getting a 50 percent discount or 80 percent discount, or something like that, how, you know, I don't -- is

this a flaw in the system? Is this where there's ownership and accountability lacking? Are the CAAs supposed to be doing something differently?

12 Are the utilities supposed to be doing something

differently?

I mean, how do you get an electric bill of \$6,000 delinquent? Like, how does that happen, when you're getting subsidies of this magnitude?

I don't know. And I can give you an answer, but
I'm not sure it's directly responsive, and this
shows my predisposition.

And that is that participation in a low-income program should not exempt you from collections. And every program that I have designed, I've said that "We're, in essence,

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making a deal with you, and the deal is this:

That we're going to give you an affordable bill at the discounted rate, and, in exchange, you're going to pay that bill. And, if you don't pay that bill, you will go into the collection process, just as any other person goes into the collection process."

There are some jurisdictions who have said "Oh, but these are low-income folks. We're going to not subject them to the same collection process." And I simply disagree with that.

That, once we make the bill affordable through the discount, then you are subject to the same collection process.

And how that collection process works, and somebody still achieves a five or six thousand dollar arrears? I don't have an opinion about. I certainly don't have an informed opinion about that.

CHAIRMAN GOLDNER: Okay. And I'll probably ask the CAAs, the utilities, and the Department later more about that. Because it doesn't, you know, something is not happening somewhere, either, you know, I don't even know

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1
         how this could -- it could get to this state.
 2
         So, I'll ask some more questions about that of
         the parties later.
 3
 4
    BY CHAIRMAN GOLDNER:
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         You say, on Page 40, and I'll just read you the
 6
         quote, so you don't necessarily have to find it,
 7
         but it says "Given the increases announced in
 8
         electric rates, historic surpluses that have been
         experienced in the EAP budget are not expected to
 9
10
         survive the 2022-2023 program year."
11
                    I sometimes miss my forecast. Is that
12
         a missed forecast? Because I think you said
1.3
         earlier that the program is pretty steady, and it
         survived the 2022-2023 conundrum.
14
15
         Oh, I don't know one way or the other. My
    Α
16
         analysis stops in --
17
    Q
         Okay. So, you haven't come back and looked at it
18
         since then?
19
          [Witness Colton indicating in the affirmative].
    Α
20
         Okay.
21
         That's right. It stopped in April with the data.
2.2
    Q
         Okay.
23
         And I haven't gotten any updates since August of
24
          '22.
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1
         We can get more from the other parties later, but
    Q
 2.
         I think your prognostication in that case was
 3
         incorrect. I think the program continued, and
         did well through the -- through the subsequent
 4
 5
         time periods.
 6
                   MS. SCHWARZER: Mr. Chairman, I think I
 7
         missed the page number for your quote?
 8
                   CHAIRMAN GOLDNER: On Page 40. Natural
 9
         Page 40.
10
                   MS. SCHWARZER: Natural.
11
                   CHAIRMAN GOLDNER: Yes.
12
                   MS. SCHWARZER: Thank you very much.
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                   CHAIRMAN GOLDNER: Yes. Okay. I think
         that's all I have for now for Mr. Colton.
14
                    I'll turn back to Commissioner
15
16
         Chattopadhyay for additional questions for Mr.
17
         Colton?
18
                   CMSR. CHATTOPADHYAY: I don't have any
19
         additional questions. My remaining questions are
20
         open for everyone. If you can provide some
21
         clarity or any additional information then, that
2.2
         would be appreciated. But --
23
                   CHAIRMAN GOLDNER: So, I'll do this,
24
         Commissioner Chattopadhyay. So, we'll ask, Mr.
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1	Colton, you to stay on the stand. A lot of times
2	we dismiss the witness. But, in this case,
3	because of the interrelationships, we'll ask you
4	to stay on the stand for the extent that we go
5	through the day here. And Commissioner
6	Chattopadhyay and I both have questions for the
7	larger audience, but may come back to you as
8	well.
9	But, for the most part, I think we've
10	asked you most of the questions that we have.
11	Commissioner Chattopadhyay.
12	CMSR. CHATTOPADHYAY: Thank you. So,
13	this is probably for the CAAs.
1 4	I am curious how the EAP is working, if
15	it's being implemented or for customers with
16	community power? And, if that has not happened
17	yet, like, you know, have you looked at what
18	might happen when community power is implemented?
19	So, just want to get a sense of where
20	things might end up going. Will it impact
21	anything that CAAs do?
22	MS. REYNOLDS: I'm a little bit new to
23	my position as the State Director for the
2 4	Electric Assistance Program. I have not

1	researched this issue yet, but I will do so.
2	I'd like to ask for a record request to
3	provide that information?
4	CMSR. CHATTOPADHYAY: Yes, we will.
5	Chairman Goldner, I think it would be good if we
6	provide that in writing?
7	CHAIRMAN GOLDNER: Yes. We'll issue
8	a why don't we, let's see. Hmm, this is a
9	hearing, not a PHC. So, never mind on that.
10	We can issue a record request. Restate
11	your question, and we'll make sure that it's on
12	the record as you wish.
13	CMSR. CHATTOPADHYAY: So, my question
14	is, whether or not community power has been
14 15	is, whether or not community power has been sorry, has been strike that, okay. Is already
15	sorry, has been strike that, okay. Is already
15 16	sorry, has been strike that, okay. Is already being implemented or will be implemented, we
15 16 17	sorry, has been strike that, okay. Is already being implemented or will be implemented, we would like to understand how that will impact the
15 16 17 18	sorry, has been strike that, okay. Is already being implemented or will be implemented, we would like to understand how that will impact the EAP administration, with respect to the customers
15 16 17 18	sorry, has been strike that, okay. Is already being implemented or will be implemented, we would like to understand how that will impact the EAP administration, with respect to the customers who are, you know, with community power?
15 16 17 18 19	sorry, has been strike that, okay. Is already being implemented or will be implemented, we would like to understand how that will impact the EAP administration, with respect to the customers who are, you know, with community power? So, it's a general question.
15 16 17 18 19 20 21	sorry, has been strike that, okay. Is already being implemented or will be implemented, we would like to understand how that will impact the EAP administration, with respect to the customers who are, you know, with community power? So, it's a general question. CHAIRMAN GOLDNER: And we can do that.

1	CHAIRMAN GOLDNER: Okay.
2	CMSR. CHATTOPADHYAY: Is there anything
3	the CAAs have to do differently in accounting for
4	EAP customers on competitive supplies, relative
5	to the ones who are with the distribution
6	utility?
7	That is another question I have. And a
8	related follow-up, what percentage of EAP
9	customers are on competitive supply, and
10	potentially even community power?
11	MS. REYNOLDS: I believe that question
12	may be better answered by the utility companies.
13	CMSR. CHATTOPADHYAY: Okay. Any
14	response from the utility companies?
15	MR. BRASWELL: I don't have the
16	percentage handy. But I do know that, currently,
17	today, we have 9,082 EAP customers with a
18	competitive supplier.
19	CMSR. CHATTOPADHYAY: And that is
20	and what is the total?
21	MR. BRASWELL: That's the total.
22	CMSR. CHATTOPADHYAY: No, I know. But,
23	in terms of percentage, that is a total of the
24	so, you

1	CHAIRMAN GOLDNER: You have about
2	550,000 residential customers?
3	MR. BRASWELL: Yes.
4	CMSR. CHATTOPADHYAY: And not just
5	that, and maybe I'm misunderstanding your
6	response. The ones who are with competitive
7	suppliers, and have EAP,
8	MR. BRASWELL: Is 9,082 customers.
9	CMSR. CHATTOPADHYAY: And what about
LO	the total number of customers who are on EAP?
L 1	MR. BRASWELL: I don't have that
L 2	information.
L 3	MS. AGRI: We have the total number of
L 4	customers. It's 25,206.
L 5	CHAIRMAN GOLDNER: Yes.
L 6	CMSR. CHATTOPADHYAY: So,
L 7	MS. AGRI: For Eversource. Yes.
L 8	CMSR. CHATTOPADHYAY: So, roughly, if
L 9	not 50 percent, it's still pretty, you know,
20	substantial.
21	CHAIRMAN GOLDNER: Are those
22	competitive suppliers, though, and the question
23	may be for the utility, he was answering the
2 4	question "how many are on competitive supply?",

```
1
         within EAP, or is that total?
 2.
                    [Mr. Braswell indicating in the
 3
                   affirmative. 1
                   CHAIRMAN GOLDNER: Within EAP?
 4
 5
                   MR. BRASWELL: Yes.
 6
                   CHAIRMAN GOLDNER: The 9,000. Thank
 7
         you. Okay. Thank you, Commissioner.
                   CMSR. CHATTOPADHYAY: And this question
 8
 9
         is again related to the first one, I had written
10
         it down separately. So, really related.
11
                   Have the CAAs started handling EAP
12
         customers that are with community power? This is
1.3
         just out of curiosity.
                   MS. REYNOLDS: I don't believe so.
14
15
                   CMSR. CHATTOPADHYAY: Okay.
16
                   This question is for everyone who can
17
         respond. If we are crediting more than what the
18
         energy bill is, would you consider that to be
19
         perverse? Is that a good outcome?
20
                   MS. REYNOLDS: Depends on whose
         perspective you ask. If you're asking from the
21
2.2
         client's perspective, I think, as long as it's
23
         not negatively impacting them, then it's
24
         beneficial.
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                    CMSR. CHATTOPADHYAY: But do you, as
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         CAAs, do you think that's, like, you know, if I
 3
         consume $100 worth of some service, but I then
 4
         get a rebate that is $120, is that something
 5
         that's good, generally?
 6
                    MS. REYNOLDS: I think so, considering
 7
         the populations that we serve.
 8
                    CMSR. CHATTOPADHYAY: Okay. How about
 9
         others?
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                   MS. NOONAN: So, specific to EAP, I
11
         think we would need to look at the administrative
12
         cost of doing something different, versus the
1.3
         cost of that, what you're seeing as an excess
14
         credit on the bill, and weighing whether it's a
15
         good outcome or not a good outcome.
16
                    CMSR. CHATTOPADHYAY: So, you're not --
17
         you're essentially saying that, if there are
18
         administrative costs and other costs that lead to
19
         a greater credit than what a customer's bill is,
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         then it could be okay?
21
                    Or, are you saying it's -- so, I'm
2.2
         trying to understand this.
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                   MS. NOONAN: Sure. Sorry. Sure.
24
         So, --
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CMSR. CHATTOPADHYAY: And, before you respond, I just want to qualify it. I did say that the cost of the service is, you know, less than what you're being credited. So, in that, the cost would also include administrative costs, right?

MS. NOONAN: All right. Let me make sure I understand then. So, in the example you're giving, the total bill is \$100, and the credit, using the default service as the proxy for energy supply, results in a credit of \$20 on the bill, a negative balance of \$20 on the bill that would get carried forward to offset any charges for the next month. That's the scenario that you're proposing?

I mean, it's, just generally, is that a good outcome? You know, if you're -- because you've now defined your example even more, with respect to somebody with a competitive supplier, okay, their actual bill is \$100, but the default service rate that is being used to calculate the credit, and it turns out that the credit is \$120. Is that a good outcome? Is that something, you

1 know, that needs to be fixed? 2 And this is regardless of whether you 3 consider that to be very unlikely or likely. I'm 4 just asking generally, do you think that we 5 should try to fix that? 6 MS. NOONAN: I don't think I can answer 7 that question in a vacuum. You need to look at 8 the total number of instances in which perhaps 9 that might happen, the total dollar amount in the 10 aggregate across all participants who found 11 themselves in that situation, and then look at 12 the cost of changing utility billing systems to 1.3 apply the discount in a different way. 14 And, you know, once you know those 15 figures, then you can make a determination about 16 the appropriateness of correcting the problem. 17 CMSR. CHATTOPADHYAY: Currently, when 18 the discount is being calculated, it is using the 19 default service rates, correct? 20 MS. NOONAN: The default service rate 21 is used as a proxy for the supplier rate, due to 2.2 the complexity of trying to monitor and program

CMSR. CHATTOPADHYAY: I understand why

for possibly hundreds of rates.

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it's done like that. I'm just trying to get a confirmation that's how it's done. That the default service rate is used to determine the credits?

MS. NOONAN: Correct.

CMSR. CHATTOPADHYAY: Okay. This may be for the utilities.

So, the bills will -- the bills will include a calculation of that amount, right? The customers receive -- sorry, the electric customers receive the bill, they know this is what is being credited? Is that -- can they see that?

MR. LAMBERT: Yes, Mr. Commissioner.

From Unitil's perspective, yes, absolutely. They will, on their bill, be able to see a line item that tells them what tier that they're in and the percentage associated with the tier. They will be able to see that one line item as calculated against their delivery portion of their bill, the Unitil portion. In addition, that same predetermined discount off of their default service on the supply side.

To answer your -- to add to what Ms.

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Noonan was referring to earlier, for Unitil's sake, for our customers, we have about 3,000 customers on the low-income discount. We serve about 77,000 customers. I haven't run through the calculation for that to see a percentage.

And I don't know the percentage of the 3,000 customers that are taking external supply, either from aggregation or from an external supplier.

But I have seen that, you know, certainly 2022 was a difficult year, where, as we were using the default service as a proxy to apply the discount, it -- certainly, the discount was overstated for that brief period.

Looking at it currently, at Unitil's

Default Service rate for residential customers at

10.7 cents, I see that most of the external

suppliers have a higher rate than 10.7 percent.

But, you're correct, the aggregation largely has

rates less than.

For Unitil, we serve -- the Coalition serves about six of our towns, and I know that they're planning to grow. So, I look at the impacts currently as certainly minimal, you know, right now. And ever sense, in 2022, I would say

1 that it's minimal, based on the scope. 2 But, hopefully, that helps. 3 CMSR. CHATTOPADHYAY: Yes, I was -- I'm 4 sort of probing something else. And just to --5 I'm perfectly mindful of the complexity and all 6 of that. I've already read the Exhibit 12. So, 7 I understand that. 8 What I'm trying to get a sense of is, 9 how does the bill look like? So, you have that 10 Does a customer, who is with a competitive 11 supplier, they also know how much they're paying 12 for energy? 1.3 MR. LAMBERT: Yes. That's correct. 14 CMSR. CHATTOPADHYAY: Okay. How difficult would it be for the utilities to have a 15 16 system where, whatever that credit is, that line 17 that you talked about, and then you have another 18 line with the energy supply charges total, and 19 say that that credit cannot be more than the 20 supply charge? 21 And, so, there's no -- there's no need 2.2 to worry about how the percentages are being 23 applied. So, you're still going to use default service rate. 24

1	So, this is not, you know, a completely
2	optimal outcome, but it's a suboptimal outcome.
3	So, I'm just trying to understand, mechanically,
4	how difficult is that for the or, you know, in
5	terms of whatever the billing is, how difficult
6	is it for the utilities to implement?
7	Was that clear enough? Like, I can
8	repeat my question.
9	MR. LAMBERT: If you could just repeat
L 0	that scenario again, I found it interesting.
L 1	Yes.
L 2	CMSR. CHATTOPADHYAY: Okay. So, what
L 3	I'm saying is rather, what I'm trying to
L 4	understand how does the bill look like.
L 5	MR. LAMBERT: Right.
L 6	CMSR. CHATTOPADHYAY: So, what I
L 7	understood is that you have both, one line that
L 8	sort of gives the customer a sense of what the
L 9	discounted amount is or credit is, and separately
20	in the bill it also appears how much they are
21	paying for energy supply?
22	MR. LAMBERT: Yes.
23	CMSR. CHATTOPADHYAY: Because I find
2 4	somebody being credited more than what their

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energy supply cost is, okay, perverse, and that's how I look at it. Is there a way to simply have a system that, whenever this is greater, you can only get back up to the energy supply amount?

How difficult would it be for the utilities to implement that, if there are some costs involved?

MR. LAMBERT: You know, certainly, we would need our vendor here, our billing system vendor to answer that, and to certainly run it through. That would sound like new algorithms to me for our vendor.

And the way we currently apply the discounts is really based off of -- because we're applying the discounts against their monthly usage. So, if we have a 10.7 percent [sic]

Default Service rate, and we put that through the calculators for all of the five tiers, we'll apply -- we'll issue our tariffed rates that are public online as a 5 percent discount off of 10.7 cents, and then continue down the other tiers. And, then, what we'll do, in that filed tariff low-income discounted rate is we'll use that against the usage.

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So, to write, you know, "if/then" statements, you know, "to apply this, if they're on default service, and then do this if they're on a third-party supply", would be a question for the vendor.

CMSR. CHATTOPADHYAY: Okay.

MR. LAMBERT: Everything is complicated, I guess. But the thing that further complicates it, that we're a big proponent of, is how to then apply these for the 750 kilowatt-hour cap? That makes it much more complicated on what would be applicable and what would not be applicable.

Where the systems want to, our system anyway, would like to make a percentage off discount off of total supply or total delivery.

But the 750 kilowatt-hour cap complicates -- much more complicates that. So, --

CMSR. CHATTOPADHYAY: Yes. But I'm still -- I think what's out there in the open then is that you don't know what that will involve, in terms of, you know, implementing it, because the vendors have to deal with that.

I would -- I'm really curious, whether

1	that is a simpler problem than what I was viewing
2	what the DOE was describing, which was sort of
3	knowing it, you know, really, I'm going into, is
4	there a way to calculate is there a way to
5	of course, we know what the energy supply
6	charges. Is there a way to calculate what is
7	being returned for the energy supply rate, okay,
8	and that cannot be more than the energy supply?
9	That's the question. I think I'll leave it at
10	that.
11	So, I'm going to go to Exhibit 12, and
12	I just want to observe one point. That analysis
13	is looking at the six monthly offerings, right?
14	And this will be for DOE, really.
15	MS. SCHWARZER: Commissioner
16	Chattopadhyay, I apologize. I believe the
17	witness has my Exhibit 12. And, so, I'm going to
18	need to pull it up,
19	CMSR. CHATTOPADHYAY: Okay.
20	MS. SCHWARZER: and to be able to
21	follow. I have an electric, you know. Not 11,
22	that's the utility statement, correct? It's
23	Exhibit 12?
24	CMSR. CHATTOPADHYAY: Exhibit 12. It's

1 DOE's statement. 2 MS. SCHWARZER: Are you there? 3 CMSR. CHATTOPADHYAY: I'm just 4 confirming, I want to confirm, that you're really 5 putting -- you took all the CEP offers, those are 6 for the six monthly product? 7 MS. NOONAN: That's correct. This is 8 data that was pulled to compare default service 9 rate to competitive supply rates. So, they're 10 six-month service offerings. 11 CMSR. CHATTOPADHYAY: Those are 12 offerings, not necessarily what the customers 1.3 took? 14 MS. NOONAN: Those are the rates that 15 the competitive suppliers were offering in New 16 Hampshire during those periods of time. How many 17 customers participated or took part in those? 18 wouldn't have any information about it at the 19 Department. 20 CMSR. CHATTOPADHYAY: Okay. So, would 2.1 you agree that it's also possible that a customer 2.2 takes, you know, competitive supply, it might go 23 for some other product, meaning a one-month

product, a three-month product, or a seven-month

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product, right? And you may have -- correct?

MS. NOONAN: Yes. There are a number
of different product offerings.

CMSR. CHATTOPADHYAY: So, what was baffling me with the analysis was, I mean, if, as a customer, I'm given the choice, and I see that the default service rate is lower than the CEP rate, then I wouldn't go for the competitive supplier choice. And, so, I think at that -- I'm just pointing out that that doesn't necessarily tell me that what the customers ended up doing.

And, so, perhaps the analysis could be a little bit more depth to get that sense. And you may still be correct that, overall, that the CEPs, the rates are higher than the default service rate. But I can't tell for sure yet. Because, you know, so, for example, what I -- you already touched upon it, you don't have any information on the distribution of how the customers are choosing what offerings they're going for, right?

MS. NOONAN: That's correct. All we know are the rates that the suppliers post on the comparison shopping webpage. I can tell you,

1 anecdotally, we see a number of customers that 2. make decisions I wouldn't make, because the price 3 they select is much higher than the utility 4 default service rate. Whether they're the victim 5 of a misleading cold sales call on the telephone, 6 or simply don't understand the information 7 presented to them when purchasing. CMSR. CHATTOPADHYAY: And I know it's 8 9 not necessarily an EAP problem, I'm a little bit 10 concerned about it. 11 So, as far as the distribution of what 12 the ratepayers are taking, do the utilities 1.3 indirectly have that data, because they know 14 what, you know, what the energy supply charges 15 are perhaps? 16 Maybe it's complicated enough that that 17 cannot be even obtained? 18 MR. LAMBERT: For Unitil, I don't have 19 that information right now. 20 CMSR. CHATTOPADHYAY: Yes, I think, in 2.1 the spirit of just having this conversation, 2.2 I'm -- I had asked the question about "what 23 percentage of EAP customers are on competitive

supply?" That can be figured out.

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1 But I'm trying to get into even more 2 granularity, to get a sense of the kind of 3 contracts that the customers went with. And, 4 essentially, it's -- you're suggesting it's --5 you don't have the visibility on it, or do you? 6 And I'm not saying you've done the 7 analysis. I'm just saying, you know, in terms of 8 the visibility? 9 MR. LAMBERT: Yes. I know, at Unitil, 10 we have the ability to provide that data. Just 11 so I understand the -- you know, as we look at 12 the population of EAP customers, in our case, 1.3 3,000, how many of those customers are on 14 external supply? But, then, more deeply, what's 15 the character of the contract? Are they on the 16 Coalition? Are they on an external supply? 17 they paying higher than default service? Is some 18 of that analysis. 19 CMSR. CHATTOPADHYAY: Also, whether 20 they went with a three-month product, with a 21 six-month product, or one-month product, you 2.2 know? 23 MR. LAMBERT: Yes. I'd have to defer 24 to our third-party -- our supply group, to see if

1	we have the insights into the term of the
2	contract. There must be some level, so we have
3	a so we have a point where we know when to
4	switch them back. But I'm not sure if we have
5	that level of detail to the contractual
6	requirements.
7	CMSR. CHATTOPADHYAY: Okay.
8	CHAIRMAN GOLDNER: I'm thinking,
9	Commissioner Chattopadhyay, it might be a good
10	time for a break, and then come back after lunch
11	and resume with Commissioner Chattopadhyay's
12	additional questions.
13	Would coming back at one o'clock sharp
14	work for everyone?
15	CMSR. CHATTOPADHYAY: I may be wrapping
16	up quickly.
17	CHAIRMAN GOLDNER: Okay.
18	CMSR. CHATTOPADHYAY: So, I may not
19	need to come back after lunch.
20	CHAIRMAN GOLDNER: Okay. Would you
21	like to take a few more questions now or
22	CMSR. CHATTOPADHYAY: Yes. Just let me
23	quickly check if I missed anything.
24	CHAIRMAN GOLDNER: Okay.

1 MS. NOONAN: And if I could just offer 2. a little more information on Mr. Lambert's 3 response? 4 What my team in the Consumer Services 5 Division often sees is that the utilities don't 6 have an end date for the contracts, they don't 7 know the terms of the contracts. And they just -- customers continue on at whatever the 8 9 variable rate might be when their contract ends, 10 until the customer affirmatively takes some 11 action to either choose a different supplier or return to default service rates. 12 1.3 So, hopefully, that helps to put a 14 little context around the question about terms. 15 CMSR. CHATTOPADHYAY: Yes. It does. 16 How much funds are available currently in the EAP 17 Fund? You know, how many dollars are there? 18 MS. NOONAN: Sure. If you give me a 19 minute to pull up my spreadsheet, I can let you 20 know. 21 CMSR. CHATTOPADHYAY: Okay. And, when 2.2 you take a look, also opine on what is your 23 expectation going forward over the next twelve 24 months?

1 MS. NOONAN: As of the end of February, 2 because the reports from March have just come in, 3 sorry, the balance in the fund was approximately 4 \$578,000. And let me find the next spreadsheet, 5 apologies, for the projections. 6 So, the projections that I have goes 7 through September 2024. We haven't done one 8 following that. And I see, in the upcoming months, we would be making withdrawals from the 9 10 \$7 million that the Department holds to fund EAP 11 participant benefits. So, we'll be looking at 12 the next twelve months beyond that to see what, 1.3 if any, adjustments might need to be recommended 14 to the Commission. 15 CMSR. CHATTOPADHYAY: Okay. I think I 16 may end up having another question after the 17 break. Let's do that. 18 So, I'm all set for now, before lunch. 19 CHAIRMAN GOLDNER: Okay. Let's take 60 20 minutes, returning at 1:05. Off the record. 21 (Recess taken at 12:06 p.m., and the 22 hearing reconvened at 1:09 p.m.) 23 CHAIRMAN GOLDNER: Okay. We'll pick up 24 again with Commissioner questions.

1 Commissioner Chattopadhyay, did you 2. have anything before we move over to the --3 CMSR. CHATTOPADHYAY: No. I think you 4 should go ahead. 5 CHAIRMAN GOLDNER: Okay. 6 Okay. So, these questions are for both 7 the DOE and the utilities. And, so, I'll just start with the DOE. So, Mr. Colton posited two options for 9 10 remedying this problem of over and under 11 rebating. So, Option 1, or Option A, was to 12 participate in the EAP, you need to be on default 1.3 service. And Option 2 was to make EAP its on 14 aggregation. 15 Does the Department have a preference 16 with respect to those two options? 17 MS. SCHWARZER: Mr. Chairman, I'm going 18 to ask Ms. Noonan to reply to that question. 19 But I would like to clarify, through 20 the testimony of our witness was that the options 21 you described were choices other states had made. 2.2 And he also testified earlier that, with regard 23 to the existing framework, he would pay attention 24 to not creating a solution that was more

1 expensive than the problem. 2. So, I'm not sure it's fully accurate to 3 describe Mr. Colton as recommending those two options for application in New Hampshire. And 4 5 I'll just note that that is outside the scope of 6 his Report. 7 CHAIRMAN GOLDNER: Yes. And I can turn 8 to Mr. Colton, I suppose. 9 So, my understanding, sir, of your 10 answer to the question earlier was, we were 11 talking about remedies for the over and under 12 rebating, and you suggested the two options that 1.3 I just repeated back. Did I have that correct? 14 WITNESS COLTON: I suggest -- excuse 15 I suggested that those were two options that me. 16 other states have used. But it is accurate that 17 I said, or, if I didn't, I intended to, that one 18 should never implement a solution that costs more 19 than the problem. 20 CHAIRMAN GOLDNER: Absolutely. And, in 21 those two options, is there -- do you have 2.2 concerns relative to the cost of implementing one 23 or the other, or both?

I haven't really

WITNESS COLTON:

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1 looked at that, the costs. I would think that, 2. given that opening comment, I can't think that 3 there would be unreasonable costs involved. 4 CHAIRMAN GOLDNER: Okay. Thank you. 5 Okay. We can proceed with Ms. Noonan, 6 and then the utilities, on that question. 7 MS. NOONAN: So, in considering the two options that you flagged, I don't know that the 8 9 Department currently has a preference for one 10 over the other. 11 I would just note that I believe Mr. 12 Colton also said that, in the state that 1.3 attempted to procure supply just for the 14 low-income program participants, there were no 15 bidders interested in serving that pool of 16 customers. 17 CHAIRMAN GOLDNER: Okay. 18 MS. NOONAN: I'm not sure that that's a 19 viable option. 20 CHAIRMAN GOLDNER: Okay. 2.1 MS. NOONAN: In terms of options, I'll 2.2 add another one for you to consider, which is how 23 the program operated prior to the Commission 24 issuing an order to apply the discount to the

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supply portion of the bill, and that was the discount was applied just to the delivery portion, and not to the supply.

Generally, we think customers should have choices and the freedom of choice, and customers need to live with the decisions and consequences of their choices.

Was sort of struck earlier, having thought about this for the last couple of days, is that it sort of is and isn't the customers' issue. Like, on one hand, it is. I mean, on the one hand, if the customer makes a bad decision, then they have to pay more on their bill.

But it's also true that the folks paying into this are not getting what they expect, which is to get a low bill for the low-income ratepayers. The ratepayers are actually not getting the intended amount.

So, that was kind of what I was cycling on, is how do we get this to a place where both the payer and the recipient are getting, you know, sort of the intended effect of the program?

MS. NOONAN: And, certainly, that's a

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concern that, if you are enrolled and eligible for a 52 percent, you don't get a 52 percent discount. Those are the outcomes of that individual's choices about how they procure their energy supply.

Generally, it's to their disadvantage when they don't take default service, as you can see in our technical statement. But there certainly are perhaps instances we've seen most recently where there were benefits to a customer taking a competitive supply option.

CHAIRMAN GOLDNER: And why not just keep it simple on folks, and just say "Look, you know, if you want to be on the program, and get the discount, you know, default service is the way to go"?

It's just simpler, it's better. It's easier for everyone. It's easier for the utilities. It's easy for the administration. It gives them the intended discount on their bill.

That maybe you could comment on that, because it seems like that could be a very sort of comprehensive and solid solution?

MS. NOONAN: Certainly, that's a simple

1	approach. It's pretty straightforward. It's
2	pretty easy. What types of challenges or
3	objections you might get from the competitive
4	market participants as to an undue advantage to
5	utility default service, versus competitive
6	supply options or community power aggregation
7	options, I can't really comment on, but those are
8	considerations as well.
9	CHAIRMAN GOLDNER: And tell me more
10	about the pre-2018 program? I read about it, but
11	I wasn't here then. I know you have a lot of
12	experience with both the pre and post 2018 model.
13	My understanding was that, if you were
14	on default service, you got your rebate was
15	based on default service. But, if you weren't on
16	default service, you didn't get anything with
17	respect to supply. Do I understand it correctly?
18	MS. NOONAN: No, that's correct. You
19	would have received the discount on the delivery
20	portion of your bill, but not on the energy
21	supply portion.
22	CHAIRMAN GOLDNER: If you weren't on
23	default service?
24	MS. NOONAN: Correct.

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CHAIRMAN GOLDNER: Okay. Because it was -- Commissioner Chattopadhyay before and I reflecting on this, you know, it's sort of a new world in the last even year, right, with the sort of advent of community aggregation, where this problem used to be a small problem, we talked about before, that third parties are a relatively small amount. And, so, it was kind of this sideshow issue, in a way.

But, now, it might be the dominant issue. So, we, as a Commission, are just trying to figure out the most efficient way to solve the problem, to make sure that the recipient gets the intended benefit, and that the payer gets what they're expecting as well, from a ratepayer perspective. So, that's our thought process.

Utilities, any comments on this question? Do you have a preference? And I don't want to limit you to just ease of implementation, in terms of -- in terms of, you know, just that piece of it. But, if you were to choose between having everyone on default service in order to get the discount, or making an EAP aggregation, do you have a preference?

1	MR. CAMPBELL: So, I know, speaking for
2	the Unitil folks, when Mr. Colton raised these
3	two options, we were actually batting them around
4	at lunch. I don't think we've come down firmly
5	one way or the other on those.
6	But, if it's acceptable to the
7	Commission, we'd love to take it back, think
8	about it, and report back to the Commission.
9	I think Ms. Noonan does raise one
L 0	possible concern about that, sort of putting
L1	customers to a choice between the EAP or
L 2	competitive supply. May be anti-competitive, may
L 3	be in violation of the Restructuring Act. So,
L 4	there's maybe a legal aspect we'd like to look
L 5	at, too.
L 6	CHAIRMAN GOLDNER: And that was the
L 7	genius, if I can call it that, of the pre-2018
L 8	solution. Because what you said was "You can
L 9	have choices if you want, but you just get a
20	rebate if you choose Door Number 1."
21	MR. CAMPBELL: Right.
22	CHAIRMAN GOLDNER: So, that was why I
23	was asking about that pre-2018 option.
2 4	MR. CAMPBELL: Right.

1 CHAIRMAN GOLDNER: Yes.

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MR. CAMPBELL: So, don't have an answer for you. But, if it's acceptable to you, we'd love to take it back, and let it marinate a bit.

CHAIRMAN GOLDNER: Yes. We'll make that Record Request Number 2, just so that the parties have an opportunity to not have to respond real time.

MR. SHEEHAN: The other wrinkle is, if you were to go back to the pre-system of "you're either on default service and get the program or you don't", is these aggregations. So, they scoop up every customer in town. They would then have to carve off the EAP customers, if they wanted to go back to the program. Which is, again, just another complicator.

CHAIRMAN GOLDNER: Yes. And that's true. And I think he were also exploring the option of, earlier, with "Okay, well, what if we chose Door Number 3?" Which was to use the lower of the two options, default service versus the option chosen, and the community aggregation has the option, and the utilities were highlighting that that would be complicated. So, we were

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         musing on a backup solution to that.
 2.
                    Okay. Any other comments from the
 3
         utilities on that question?
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                    MS. GEIGER: Yes, Mr. Chairman.
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         would just add, on behalf of the Co-op, I think
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         this was raised in some of the Joint Comments
 7
         that we filed. The Co-op does not have any
 8
         customers that are on a competitive supply with
         rates that are higher than default service.
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         this really is not an issue for the Co-op.
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                    As Attorney Campbell indicated, we'd
12
         also appreciate the opportunity to take it back
         and consider which of the two options the
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         Commission is suggesting.
15
                   But I would also echo Attorney
16
         Campbell's thought or suggestion that compelling
17
         a customer to remain on default service could run
18
         afoul of the restructuring principles in RSA
19
         374-F, II, that talks about "customer choice".
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                    CHAIRMAN GOLDNER: Okay. Thank you.
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                    MR. CROUSE: Chairman Goldner?
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                    CHAIRMAN GOLDNER: Yes.
23
                    MR. CROUSE: If I may just briefly
24
         comment?
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1 CHAIRMAN GOLDNER: Of course. 2 MR. CROUSE: When you look at the 3 Restructuring Act, the definitions also define 4 "community aggregation" as "default service". 5 So, when you're trying to delineate those 6 differences, further in the restructuring 7 principles it also talks about "a levelized 8 playing field, and keeping it fair and consistent across", so that's one of the challenges of 9 10 trying to differentiate using the "default 11 service" benchmark, when having customers choose 12 between community aggregation, competitive 13 supply, or default service. 14 CHAIRMAN GOLDNER: Okay. Thank you. 15 I mean, for me, it's, I mean, maybe I'm 16 making it too simple, but the current construct, 17 which nobody has suggested changing, is to use 18 default service, meaning the "utility's default 19 service", as the proxy, therefore, the bill 20 rebate is based on the proxy. So, if that's what 21 you're going to base the participant's bill on, 22 then it would make sense to align the bill. 23 And I'm very concerned about both aspects of this. I would like to see the 24

1 recipient get every single cent intended, and I 2. would like to see the person paying in get the 3 desired outcome. 4 So, to the extent that there's a 5 solution for that problem, I think that that's 6 what we're searching for. We're obviously open 7 to whatever solution would be most, you know, 8 most amenable to the parties. 9 Yes. I'm sorry, Commissioner 10 Chattopadhyay. 11 CMSR. CHATTOPADHYAY: Yes. Since we 12 are having this conversation, I mean, you can 1.3 imagine that the data that Exhibit 12 sort of 14 shows, and I indicated by that, may not be the 15 best approach, because you're sort of trying to 16 track what did they actually pay. It can 17 certainly happen that they're paying more, okay, 18 than what they're getting back, and even that is 19 a problem. So, it's like it's a problem on both 20 sides. So, we have to think about it.

I just want to flag that. Sorry.

CHAIRMAN GOLDNER: Thank you. Thank
you, Commissioner Chattopadhyay.

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I'll just -- so, we'll make that a

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record request, so any party can respond to that question, if they wish. And we'll get at least one answer, because I know that Unitil requested it. So, we'll count on at least one answer.

Next question is, Mr. Colton pointed out a couple of important items that I captured. One is that "New Hampshire does not provide rebates at any cost", and he was specifically referring to the 750 kWH issue as evidence of that, and that "the EAP Program is a deal where the subsidy is in exchange for the payment of services."

Do any of the parties disagree or wish to comment on those two important items?

MS. NOONAN: I think the only thing I would add to that is there's nothing explicit, when you sign up and enroll in the Electric Assistance Program, that states it the way Mr. Colton stated it. I don't think anyone fundamentally disagrees that everyone has an obligation to make some sort of payment to their bill. But there's nothing explicit that requires that, or that would remove a customer from the program if they failed to pay their bill.

CHAIRMAN GOLDNER: Well, and I could 1 2 say this, I mean, I think the elegance of Mr. 3 Colton's approach is that, by definition, the 4 payments by the low-income ratepayer are 5 affordable. He's designed it for 5 percent. 6 this bargain is that the rate design is such that 7 it's affordable, and thus there is the 8 expectation that you make the payments. 9 And maybe I'll get, I'm looking at the 10 CAAs, to see if they have any comments on this, 11 because I know that you're communicating with the 12 low-income ratepayers. And I'm wondering, is 1.3 this the kind of discussion that goes on in your forum? 14 15 MS. REYNOLDS: We do discuss budget 16 counseling with clients. We do review, you know, 17 where they're at with their current bill when 18 they're coming in to apply. We do look at usage. 19 And we look at it throughout the year. 20 fluctuates a lot. So, depending on the person in 21 front of you, you know, we can counsel them as 2.2 needed. 23 CHAIRMAN GOLDNER: Okay. Okay. Thank 24 you.

1	MS. SCHWARZER: Mr. Chairman?
2	CHAIRMAN GOLDNER: Uh-huh.
3	MS. SCHWARZER: It's been brought to my
4	attention that I believe the CAA has a response
5	to Record Request 1, if you'd like to hear from
6	them at this time?
7	CHAIRMAN GOLDNER: Sure.
8	MS. REYNOLDS: We looked into the
9	question about the impact of working with
LO	community power on the Community Action Programs
L 1	administratively. And they would act as a
L 2	supplier. So, it would not have an impact on our
L 3	functioning administratively. Acting as a
L 4	supplier, they would be working with the utility
L 5	companies to generate billing.
L 6	CHAIRMAN GOLDNER: Did you want
L 7	anything in addition to that, Commissioner
L 8	Chattopadhyay, or should I strike Record
L 9	Request 1?
20	CMSR. CHATTOPADHYAY: Go ahead, strike
21	it.
22	CHAIRMAN GOLDNER: Okay. So, 2 just
23	became "1", and 1 became not.
2 4	The Commissioners were also asking Mr.

1	Colton about the definition of "affordability",
2	which I understood to range between 6 percent, in
3	the case of six or seven or eight states, and 10
4	percent, in the case of I think it was Ohio.
5	Do the parties have any comments that
6	they would like to make on the definition of
7	"affordability"?
8	And I'm looking at Mr. Crouse, I
9	suppose, as the Consumer Advocate, if your Office
10	has any position on that topic? And, of course,
11	anyone else is welcome to weigh in as well.
12	MR. CROUSE: Thank you for the
13	opportunity to respond. Currently, the OCA has
14	no further comments beyond what Roger Colton has
15	recommended.
16	CHAIRMAN GOLDNER: Okay. Do you have
17	any concerns with Mr. Colton's comment or any
18	MR. CROUSE: I don't think I have
19	anything else to add at this time. But I am
20	marinating on it. So, if something comes up,
21	I'll ask permission to chime in.
22	CHAIRMAN GOLDNER: You're not
23	subtracting either. So, that's good. Okay.
2 4	All right. So, let's move on to some

DOE questions.

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A question for the DOE, just broadly speaking, not necessarily related to this docket, but are you looking, or have you looked recently, at the LIHEAP maximum? Can you educate the Commission, in terms of the Department's position on LIHEAP, and where it's currently at 60 percent of the State Median Income, which is the max allowed by the federal government?

Is the Department looking at different options? Is there an open docket? Is there anything happening with respect to LIHEAP?

MS. NOONAN: That's a lot of questions in one question.

The federal LIHEAP Program is a block grant to states. And every year the state reviews it model plan that it files, and has public comment hearings, gets input from stakeholders, and makes updates.

We haven't started that process for the upcoming year. I don't anticipate any reductions in the income threshold for the LIHEAP Program for the upcoming program year.

Certainly, there's always conversation

1	about different ways to calculate income, and
2	perhaps income disregards, some of which the
3	program already does.
4	But more specifics are beyond my 30,000
5	foot level. And, unfortunately, our Fuel
6	Assistance Program Manager is tied up in a
7	meeting with all the Community Action Agencies
8	talking about fuel assistance.
9	So, that's the best I can do for you
10	right now. But, if you have specific questions,
11	I can take those away.
12	CHAIRMAN GOLDNER: Well, you can tell
13	him we'll go till 5:00 or 6:00 today. He's
14	welcome to join when he's ready. No, I'm
15	kidding.
16	Okay. So, that's helpful. And how
17	long has it been 60 percent of State Median
18	Income? Is that just few years or does that go
19	back decades?
20	MS. NOONAN: I would defer to the
21	Community Action Agencies on that question. My
22	recollection would say "at least ten years",
23	but
24	CHAIRMAN GOLDNER: They're nodding

"yes" behind you.

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Okay. And the reason I go through all this is that, you know, sometimes, if things are working well, you try not to fix them sometimes, and, when things are working well, there's still a better way. So, I'm wondering if, you know, we talked before about other benchmarks, like SNAP, for example. Does the Department anticipate thinking about other maximums in the future? Or does it — is there any discussion going on, I guess, of other options? Which is sort of a slight twist on what I asked before.

In other words, is like SNAP like a decent option, or something like SNAP, a federal guideline, as opposed to a state?

MS. NOONAN: They're two very different programs. I think perhaps you're referring to the comments that Mr. Colton made earlier about how income is calculated for the Fuel Assistance Program in New Hampshire and other states, versus how SNAP income is calculated. We're aware of those differences. As we look at the state model plan for the upcoming year, we'll consider whether any of those are appropriate. We'll look

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to the federal statutes for guidance, to make sure we're within the parameters of what we, as a state, are allowed to do with the block grant.

CHAIRMAN GOLDNER: Okay. And the reason I'm asking you all these questions is that there seems to be some consensus around aligning the LIHEAP income limits with EAP. And, yet, in the Department's testimony, I was sort of -- I was conflicted when I was reading it, because there was also a lot of discussion about differences in sign-up times and seasonality and so forth.

So, I'm just trying to understand, is it the Department's position that EAP and LIHEAP should continue to be aligned, in terms of what that maximum income level is?

MS. NOONAN: Yes. We believe there's a lot of administrative efficiences to be gained from leveraging those two programs. While it's true that the Electric Assistance Program is a twelve-month program, and accepts applications twelve months out of the year, and the federal LIHEAP Program is a winter heating program. In actuality, there are probably only two months in

1	which LIHEAP applications are not accepted, and
2	that would be May and June. Beginning in July,
3	early applications for certain households, for
4	wood households, for vulnerable households begin.
5	There's another set that begins, and
6	perhaps the Community Action Agencies can help me
7	out with the deadlines, in September, and then
8	October, general applications and so forth.
9	CHAIRMAN GOLDNER: And can you just
10	remind me, the income levels are based on prior
11	tax returns? Or how is the income determined? I
12	don't remember.
13	MS. NOONAN: I'll defer that to the
14	CAPs.
15	CHAIRMAN GOLDNER: I'm not the only
16	one.
17	MS. NOONAN: I'm not an intake worker
18	or certifier.
19	CHAIRMAN GOLDNER: CAAs, can you remind
20	us of how the income is determined?
21	MS. REYNOLDS: Yes. Income is either
22	determined on a 30-day or annual basis.
23	CHAIRMAN GOLDNER: Thirty-day or annual
24	basis. So, if somebody comes in, and they have

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got recent paychecks or something like that, that you look at that. And, if they come in in, say, September, you might look at -- would you look at both, prior 30 days and the prior year taxes? Or how does it work?

MS. REYNOLDS: It depends on the income source. Such as self-employment, that would be something I would look at annually. If it's pay stubs, I would look at monthly.

CHAIRMAN GOLDNER: I see. Okay. Okay. Thank you.

Okay, back to the utilities. You were talking before about the difficulty of adjusting computer systems. And, then, we had also talked separately about Maine's program that works off a straight percentage of income. And I'll put this question to Unitil, because I know you operate in both states. So, I'm sort of confused as to why, I'm looking at a couple of "if/then" statements with respect to a couple of options, with respect to default service, is difficult, but doing every single person's wage as a percentage is easy?

So, I don't mean to be flippant, but I can't figure that one out.

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 $$\operatorname{MR.}$ LAMBERT: I could touch on it briefly.

So, Mr. Chairman, we have, in Maine, we do serve gas only, natural gas only, not electric customers. And there really isn't an option for gas customers to be on a third-party supply. So, what we have this ability to do is to just apply this straight percentage discount on all customers. But there also is not a usage cap with that. So, the system — the system can just kind of apply it to say "whatever the bill was, provide this straight discount."

CHAIRMAN GOLDNER: I see.

MR. LAMBERT: So, that's why I was referencing earlier, the usage cap we find is also not relevant or not applicable in Massachusetts either. It's a very useful tool, though, as we talk about customers controlling their energy usage. So, we prefer the cap. But it does make this a little bit more complicated to administer these kind of discounts.

CHAIRMAN GOLDNER: And I think

Mr. Colton, in his Report, talks about I think

it's Pennsylvania that has a dollar cap. So,

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that might be an easier algorithm as we think through this in the future. Okay. Thank you.

So, the CAAs, pardon me, I promised to come back to the topic of the five to six thousand dollars in delinquencies, and what's being done about that. So, from a Commission perspective, I'm just struggling with how a balance gets that high, and what's broken or what's wrong with the system? When we get to a balance of five to six thousand dollars, how does that happen?

MS. REYNOLDS: In my experience, some accounts that I have seen that may have reached that level, when you're talking about electric heat usage, or summer air conditioner usage, those bills can exceed the 750 kilowatt usage. So, then, that additional amount is being billed at the full rate.

Some of those high-usage months are not affordable for some of our clients that are on a fixed income, and those amounts can roll pretty quickly into large balances.

Customers that have high usage in their homes due to medical equipment tend to be some of

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these higher bills that we see. And, while they receive a discount, it's just not going to be enough to help them with their current situation, due to that medical equipment causing such a high usage.

CHAIRMAN GOLDNER: And how do they keep their electricity turned on? I would think that the utilities, at some point, would shut off the power, given the amount of the deficit?

MS. REYNOLDS: Right. So, those accounts, where someone does have medical equipment that they need to live, they can request a note from their doctor and receive medical protection from the utility companies. So, those accounts are the ones that tend to see those high balances that keep rolling. It's not common for most accounts.

CHAIRMAN GOLDNER: Because I think Ms.

Noonan might be able to comment on this as well,

I remember in a prior iteration in the Commission
reviewing those accounts. And my recollection is
it was something like a dozen that had the
medical waiver and so forth. It wasn't very
many.

1 So, I'm just wondering how much of it 2. is the medical piece and how much of it is other 3 pieces? Ms. Noonan, do you know? 4 MS. NOONAN: So, the number is 5 significantly higher than a dozen or so. 6 perhaps might have just been --7 CHAIRMAN GOLDNER: It might have been 8 one utility or something? 9 MS. NOONAN: -- for a utility at that 10 particular point in time. Each utility could 11 probably share their own numbers with you. 12 my recollection is, for Eversource, it's three to 1.3 four thousand customer accounts that are coded 14 with a medical certification. Those are not 15 necessarily all financial hardship accounts, just 16 the total accounts. And I'm sure Mr. Braswell 17 could confirm that number. 18 So, it is a large -- a large number of 19 customers. And the utilities work with those 20 customers, because of the medical certifications, 21 and offer more flexible payment arrangements to 2.2 them, given their circumstances, where the 23 payments, if they're hardship customers, may not 24 necessarily cover their past due balance, but

1	attempts to cover their current bill, plus a
2	small payment towards their past due balance, to
3	enable them to afford necessary electrical
4	service.
5	CHAIRMAN GOLDNER: Okay. Thank you.
6	And I want to come back to another
7	question I promised to come back to the CAAs on.
8	So, can you just educate the Commission
9	a little bit on the profile of the participants
10	in Tier 6? We noted earlier, two-thirds have an
11	income of less than \$10,000. Are these elderly?
12	Are these unemployed? Who are the folks in
13	Tier 6, if you could just educate us please?
1 4	MS. REYNOLDS: Sure. The Tier 6
15	clients that we see the most are people that have
16	experienced job lost. They don't have any
17	income. Single mothers, people that are
18	disabled, but have been disabled their whole
19	life, so they're receiving a smaller amount of
20	Social Security. Grandparents that have received
21	custody of grandchildren.
22	It tends to be households that are
23	experiencing either a temporary situation, or
2.4	this is their situation, and this is how they

1	manage.
2	CHAIRMAN GOLDNER: Do you have any kind
3	of estimate on how much of this is a long-term
4	sort of issue versus short-term? Is it, you
5	know, 50/50 in Tier 6? Do you have any idea on
6	that?
7	MS. REYNOLDS: What's interesting about
8	this tiered structure is you can watch clients
9	graduate, as their income increases, as their
10	situation changes.
11	So, I would say there's a small
12	percentage that stay in that category due to an
13	inability to move out of it. But most of them do
14	slowly move out.
15	CHAIRMAN GOLDNER: And, just from Mr.
16	Colton's perspective, in terms of what he would
17	see, if somebody came in and they were unemployed
18	for the last, you know, thirty-plus days, he
19	would see that as a zero, right? Because there's
20	no income showing up in the last thirty days, and
21	so that would be reported as a zero.
22	[Ms. Reynolds indicating in the
23	affirmative.]
2 4	CHAIRMAN GOLDNER: And this probably

1	doesn't happen very often, but they could have
2	been having a good income, you know, well,
3	technically, 31 days ago, but I'm sure that's not
4	the case, but months ago they might have had a
5	job; they were unemployed. They come to you,
6	they say "Look, I have no job. I need to get on
7	the program." You say "Okay, you have no
8	paycheck. You know, we'll mark you down as zero.
9	We'll put you on the program."
10	And, then, what happens after that? I
11	guess, in twelve months, you revisit it?
12	[Ms. Reynolds indicating in the
13	affirmative.]
14	CHAIRMAN GOLDNER: Okay.
15	MS. REYNOLDS: Yes. Correct. In
16	twelve moments, they are required to come back
17	for recertification. And we do another income
18	redetermination at that time.
19	CHAIRMAN GOLDNER: Okay. And, then, at
20	that time, do you look at both the monthly and
21	the annual? Or would it always be one or the
22	other, when they come in for recertification?
23	MS. REYNOLDS: Typically, we always
2 4	address things at a 30-day look-back. If we have

1 tax returns and things, so we can look at things 2. in a more annual way, or we're looking at 3 year-to-date income and things like that, we do 4 look at the situation from a full perspective. 5 But we initially start with a 30-day look-back. 6 CHAIRMAN GOLDNER: Okay. And you have 7 your own system to do that or are you depending 8 on them to bring you the information? 9 MS. REYNOLDS: We do -- they bring us 10 the information, and then we verify that it fits 11 within the date range that we need it to. 12 CHAIRMAN GOLDNER: Okay. 1.3 MS. REYNOLDS: We don't request 14 anything extra. 15 CHAIRMAN GOLDNER: Okay. Okay. Thank 16 Thank you. It's, I think, helpful for the you. 17 Commissioners to understand how things work. 18 And, then, I asked this of Mr. Colton, 19 too, and I'll ask the CAAs as well. Are there 20 any financial incentives to graduate from the 2.1 program? You mentioned before, you can see the 2.2 folks graduating through the program. And I 23 suppose it's natural, you want to get a job, you 24 want to get more income. So, that would be sort

of a natural incentive.

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But is there anything else that either exists today as an incentive or anything you would recommend in the future as an incentive to graduate out of the -- out of the tiers?

MS. REYNOLDS: I can't speak to anything specific, other than pride. People don't want to have to apply for assistance, and take that time, and have to bring in their income, you know, documentation. So, people are happy when they don't have to do that.

CHAIRMAN GOLDNER: Okay. Thank you. Okay. Very good on that topic.

Let's move on to the next topic, which is the budget. And I think, Ms. Noonan, you answered Commissioner Chattopadhyay's question earlier, but I do have some follow-up on that.

So, help me out with the DOE's understanding of the legislative appropriation of the \$7 million. I believe it says "It shall supplement the dedicated fund established for the EAP." Can you explain to us the Department's interpretation of that language? Or how the Department interprets how the \$7 million is to be

1 used?

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And I'll just add one thing, which is that I'm not sure I understand why the \$7 million isn't in the EAP fund itself, and that that's part of the calculation?

MS. NOONAN: I'm not sure that I'm the right person to answer all of your questions.

And, so, perhaps we might have to take a couple of them away and come back.

I can tell you what that \$7 million has been used for to date, and it has been solely used for transfers to the EAP Fund held by the State Treasurer, so that benefits can be paid out to customers.

I believe Commissioner Chicoine filed with you last August the Department's intent to use a portion of that for new software for the Fuel Assistance, Electric Assistance, and Weatherization Programs.

But, beyond that, the Department's intent is solely to use that money to enhance the Fund held by State Treasury in order to pay benefits.

CHAIRMAN GOLDNER: Okay. So, yes. I

1 have, in Exhibit 7, that the Department planned 2. to spend 450K on software. Does the Department have an update on that? Is that what was 3 4 actually decremented out of the account? 5 MS. NOONAN: Nothing has been taken 6 from the account at this point. The Department 7 issued an RFP earlier this year; bid responses 8 came in on Tuesday. We'll have a review team 9 looking at those responses, selecting a bidder 10 that fits within the budget, based on each 11 program is allocated one-third of what we believe 12 that an appropriate budget level would be. So, 1.3 that puts us looking in the \$1.3 million range 14 for a consultant to develop the program. 15 CHAIRMAN GOLDNER: So, the update to 16 the 450K would be, it's roughly looking like 1.3 17 million now, is that right? 18 MS. NOONAN: That -- let me rephrase 19 that. Each program that would use the software, 20 Fuel Assistance, Electric Assistance, and 21 Weatherization Assistance, is contributing 2.2 one-third. So, each program is contributing 23 \$450,000 --24 CHAIRMAN GOLDNER: I see.

1 MS. NOONAN: -- for the total of \$1.3-ish million. 2. 3 CHAIRMAN GOLDNER: Thank you. Okay. 4 No, that's helpful. Thank you. 5 So, I sort of understand why the 6 Department would, because the money has been 7 there now, I think, a couple of years, it was 8 2022 when it was allocated, right? 9 [Ms. Noonan indicating in the 10 affirmative. 1 11 CHAIRMAN GOLDNER: So, it was after a 12 couple years. Software, still working on the 1.3 details of exactly when that -- how much that's 14 going to be and how much is needed. So, I get 15 that part. 16 It seems to me, the rest of it should 17 be in the EAP Fund, the regular EAP Fund that the 18 utilities and the CAAs are using. And can the 19 Department comment on why that wouldn't be the 20 case? 21 MS. NOONAN: I think we'd need to --22 or, I'd need to take that away as a record 23 request, to take a look at the enabling statutory 24 language, which I believe directs where the money

1 is appropriated to. But, certainly, we'll take a 2. look and respond. 3 CHAIRMAN GOLDNER: Thank you. Yes, that was the beginning of my question. And if, 4 5 Attorney Schwarzer, you'd like to make a legal 6 comment, that's fine. But it's -- the language 7 is vexing, because it talks about "a dedicated fund established for the EAP", does that mean the 8 9 current EAP Fund that everybody knows about? 10 that something different? 11 And the Chapter 346:4 talks about that 12 the \$7 million is supposed to be used for 1.3 "support of the continued payment of benefits". 14 So, in that case, Commissioner Chicoine's letter 15 was also confusing to us, because it didn't seem 16 to comport with Chapter 346:4. 17 So, I think sort of a legal briefing on 18 this topic would be helpful to us, because we're 19 confused about the usage of the 7 million. 20 Attorney Schwarzer, would that be okay 21 to have a legal briefing on that? 2.2 MS. SCHWARZER: Certainly we'd be happy 23 to address any question that the Commission has.

Is it the Commission's concern that you believe

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1	that the 7 million should have been deposited
2	directly into the EAP Fund itself?
3	CHAIRMAN GOLDNER: Correct. Correct.
4	That's my reading of the statute.
5	And, then, I was further confused by
6	the Exhibit 6, which was the DOE's Audit, which
7	talked about, in HB 2023, \$10 million being
8	allocated, that was supposed to lapse to the
9	general fund on June 30th, 2023. Is that a
10	different is that a different transaction?
11	What's going on between the \$7 million
12	and the \$10 million in the recent legislation?
13	Does the Department can the Department help us
14	with that?
15	MS. SCHWARZER: Before I defer to Ms.
16	Noonan, can you just point me to where in the
17	Audit the issue was addressed?
18	CHAIRMAN GOLDNER: Sure. Page I
19	wrote it down, "Page 8".
20	MS. SCHWARZER: "Approval of the
21	program" I'm sorry. "Approval of the Program
22	Year"?
23	CHAIRMAN GOLDNER: I'll have to find it
24	again. But what I wrote down in my notes was

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         "There was an allocated $10 million, $200 credit
 2
         per customer, and it was supposed to lapse to the
 3
         general fund on June 30th, 2023." And that's in
 4
         the audit.
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                   MS. SCHWARZER: It's natural Page 8,
 6
         yes.
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                   CHAIRMAN GOLDNER: Yes.
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                   MS. SCHWARZER: I've got it.
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                   CHAIRMAN GOLDNER: Thank you. So, is
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         that different than the 7 million? Is that a
11
         different thing? What is that?
                   MS. NOONAN: It is different.
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         Legislature, in September of 2022, appropriated
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         $30 million, I'm going by memory, $30 million in
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         total for emergency assistance for households
16
         above 60 percent of the State Median Income, but
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         at or below 75 percent of the State Median
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         Income, perhaps 70.
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                   CHAIRMAN GOLDNER: The CAAs are
20
         nodding.
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                   MS. NOONAN: Okay.
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                   CHAIRMAN GOLDNER: So, you're getting
23
         this right.
                   MS. NOONAN: Great.
24
                                         Thank you.
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1 seems like a very long time ago. 2 So, those were emergency funds, 3 emergency assistance, given the very high heating 4 oil prices, electricity prices, et cetera, that 5 not just New Hampshire, but everyone was facing 6 during that time period. And it was a \$200 7 credit, a one-time \$200 credit on the electric 8 bill, and a one-time \$450 credit on the fuel bill. 9 10 CHAIRMAN GOLDNER: Okay. And that's 11 So, that's got nothing to do with the EAP. all. 12 It's in the Audit, so that's what caused me to 1.3 pay attention to it. 14 MS. NOONAN: Yes. 15 CHAIRMAN GOLDNER: Do you know why it 16 showed up in the Audit for the Department? 17 MS. NOONAN: I do not know why it's in 18 the Audit. It wasn't part of the EAP Program. 19 It was an emergency assistance program for 20 electric customers. So, it was called a 21 "Supplemental EAP Program", although not "EAP" as 2.2 we're talking about it today. 23 CHAIRMAN GOLDNER: And I'm not sure 24 if -- the timing works out, but, in Mr. Colton's

1 Report, it shows that there are some make-up 2. payments in the COVID era that made the accounts 3 look healthy. I'm not sure if it was 4 attributable to this, or if this happened after 5 Mr. Colton's Report. But there is some benefit 6 to extra payments being made in roughly this 7 timeframe. Do you know on that? MS. NOONAN: These benefits all went 8 out after Mr. Colton --9 10 CHAIRMAN GOLDNER: His Report. 11 MS. NOONAN: -- did his analysis and 12 his Report. Those benefits, and the Community 1.3 Action Agencies can speak to those better, were 14 the result of COVID funds to provide assistance 15 to homeowners. 16 CHAIRMAN GOLDNER: Okay. Okay. Thank 17 you. 18 And, so, another question for the 19 Department relative to the Audit. I just want to 20 check to make sure that all of the audit issues 21 were remedied. There was a lot of discussion, 2.2 Page 37, the Program Administrator issued five 23 invoices after the 15th of the month, this kind

of thing going on, late payments. Has all that

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1 been attended to? Has that been remedied? 2 MS. SCHWARZER: Mr. Chairman, I think 3 we'd like to take that as a record request. 4 We're happy to follow up for you. I don't have 5 that information here today. 6 CHAIRMAN GOLDNER: Okay. So, just to 7 fill in the rest of the blanks. There's also, 8 "Per the EAP Monitoring and Evaluation Manual, 9 the Program Administrator is required to conduct a compliance review", and I'm reading from the 10 11 Audit, "and site visit to each of the community 12 action agencies." The auditor reported on site 1.3 visits, they were not able to make all the site 14 visits in the most recent cycle. So, I just, you 15 know, --16 MS. SCHWARZER: I apologize. 17 writing down the record request, I lost track of 18 your subsequent question. So, if you could just 19 refresh me? 20 CHAIRMAN GOLDNER: No problem. 21 problem. I think it's on or around also Page 37. 2.2 And it's relative to "the Program Administrator 23 conducting compliance review and site visits".

And, so, what it says here is there was a "new

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1	Program Administrator", things have changed, no
2	visits and no compliance review was performed in
3	the last cycle. So I just want to make sure
4	that, in the Audit, you know, the Audit has been
5	taken care of? That's all.
6	MS. NOONAN: I think the best responder
7	to that would be the Community Action Agencies.
8	But I will just add that there were some very
9	significant medical issues with the prior State
10	Electric Assistance Program Manager at
11	Belknap-Merrimack Community Action. And Liza has
12	now currently taken on that role, and is actively
13	trying to get things back on track. But she
14	could perhaps share where she is at this point.
15	CHAIRMAN GOLDNER: Please do.
16	MS. REYNOLDS: I do have site visits
17	scheduled for all of the agencies this year.
18	I've already conducted half of them.
19	CHAIRMAN GOLDNER: Okay. Thank
20	you. And you expect to complete them in the
21	coming months, yes?
22	MS. REYNOLDS: They will be done by
23	next month.
24	CHAIRMAN GOLDNER: Okay. Thank you.

1 So, that's on the site visit. Anything on --2. there's a compliance review also required. Is 3 there any update on the compliance review? 4 MS. REYNOLDS: I'm on it. 5 CHAIRMAN GOLDNER: Okay. Okay. 6 that you expect completion --7 MS. REYNOLDS: I should have everything wrapped up by the -- before June. 8 9 CHAIRMAN GOLDNER: Okay. Okay. Thank 10 Just making sure everything is cleaned up you. 11 from the Audit. Thank you. 12 Okay. We're coming around the final 1.3 turn here. So, I'm going to return to Mr. Colton 14 for some just clean-up questions. BY CHAIRMAN GOLDNER: 15 16 There's discussion of a percentage of income 17 payment program not being allowed by the U.S. 18 DHHS. And this is relative to this question of 19 the position from the utilities, and I think even 20 the rest of the parties altogether, was that 21 state funding has to go first, and then federal 2.2 funding comes second. And I was wondering if 23 there was a solution for that that you've seen in 24 other states, because, naturally, one would want

1 the federal funding to go first, and the state 2 funding to go second. 3 Have you seen another solution for that 4 problem? 5 But the HHS rule makes no sense. But, 6 nonetheless, that's what they ruled. And they 7 ruled that LIHEAP cannot be taken into account in 8 setting discounts or in applying ratepayer funds 9 or state funds. 10 And, so, how would we know, and, Mr. Colton, I'll 11 address it to you, and then maybe I'll move to 12 the CAAs to see if they know as well, that, when 1.3 recipients are getting both FAP and EAP, how --14 is there a -- how do we know that people are not 15 sort of benefiting from the program, in other 16 words, receiving more money than they're paying 17 on the program? 18 Is there a process for federal money, 19 you know, state money first, federal money 20 second, and then all the math is being done to 21 make sure that there's no problems? 2.2 Α I should let the LIHEAP folks in New Hampshire, 23 but, as a general rule, LIHEAP programs have a -and I don't know if it's a federal rule, buff 24

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there's a recapture proceeding. That, if you receive a LIHEAP benefit, and it has not been used 100 percent within a designated timeframe, then those credits get recaptured by the LIHEAP Program to be redistributed.

- Q Okay. And I was more thinking about the recipient. So, if I'm a recipient, and I'm filling out all my paperwork to be on EAP and Fuel Assistance Program and so forth, are there protections in place to make sure that there's that the intended benefits are being paid and not more than that?
- A I don't know the answer to that question.

CHAIRMAN GOLDNER: Maybe I'll point to the CAAs. Because I'm imagining the EAP Program gets paid first, it's a state program, LIHEAP, the federal program, comes on top of that. And, then, I assume that the CAAs are subtracting out everything they got paid through EAP, before a LIHEAP payment is made. And I know LIHEAP, there's some confusion, because I know LIHEAP also, right, it's heating, so it could be electric heating, it could be a different kind of a heating. So, I'm sure it's very complex. But

1 I'm just trying to understand how that process 2. works? 3 MS. REYNOLDS: Sure. For an electric 4 heating household, if they were given a benefit 5 of \$400, and they were on EAP, each bill they had 6 would have the discount from EAP applied first, 7 and then use -- the money would kick in from Fuel 8 Assistance to help pay that bill for the heating 9 season. At the end of April, if there's any 10 leftover LIHEAP dollars, that is returned back to 11 the program. So, customers are not receiving any 12 more funding than what they have used. 1.3 CHAIRMAN GOLDNER: Okay. So, but, in 14 an electric heating season, it's highly likely 15 that the recipient has no heating bill. So, it 16 kind of messes up Mr. Colton's calculation, 17 because he's calculating it based on the 18 assumption that nothing else is entering the 19 equation. But, in fact, in the LIHEAP case, the 20 recipient is actually pay no bill, typically, in 21 the winter? 2.2 MS. REYNOLDS: Until their benefit runs 23 out, correct.

Right. So, if they

CHAIRMAN GOLDNER:

24

1 get a benefit of \$400, then, when that runs out, 2. then it runs out. Okay. Ms. Noonan, do you have anything you'd 3 4 like to add to that? 5 MS. NOONAN: No. I mean, that's an 6 accurate description as to how the payment 7 structure works. I was just thinking, as we were 8 talking, and this is really a question I have for 9 Mr. Colton, so I'll just ask him that later, 10 about the energy burden for electric versus an 11 overall household energy burden, and the 12 interplay between those two. 1.3 CHAIRMAN GOLDNER: Yes. No, that's 14 right. And, if you believe in that technology 15 changes are coming, and that more and more 16 heating and cooling will be electricity-based, 17 this problem only gets more common. So, that's 18 something that we're watching. 19 Okay. Thank you. I'm just going to go 20 back to -- so, I think the CAAs might have 21 answered this one earlier, but I just want to 2.2 follow up to make sure we understand. 23 So, if somebody comes into the CAA, and 24 they present their paperwork for a new intake for

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an EAP Program, and they're on community aggregation, what's the process? How does that work? Do you help guide them to say "The default service rate for the utility is this, and the community aggregation rate is that. So, in order to get the default service rate, you're going to need to opt out of community aggregation."

Do you have a process for dealing with -- how do you deal with new folks, new intakes?

MS. REYNOLDS: We do advise clients about what our capabilities are, where the discount gets applied on their bill, and how it works with the supplier and delivery charge portions. But we do leave it up to the client on what they want to decide or how they want to approach things. Sometimes they have already signed contracts with an outside supplier, which we can't advise them to change at that time, because that would cost them money to break that contract.

So, we, you know, educate them as best as we can, but we allow the choice to follow them.

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CHAIRMAN GOLDNER: I think -- so, no, that's helpful. I think it's what I was trying to understand.

I mean, I think, normally, if you go out to the webpage, and you look at the Department's webpage, and all the different options available, 98 percent of them don't have any switching fees. So, you could literally pick up the phone, call the utility and switch, I think it's one billing cycle, something like that, it takes to switch over to the utility. So, I do think it's fairly simple.

And the reason I go through that is that I'm just wondering if there should be some additional process on incoming, where we, as a group, can maybe do a better job of educating folks on what their options are and what they can and can't do.

And I do think the problem appears to be resolved by one of Mr. Colton's -- or, actually both of Mr. Colton's suggestions. So, there's that, too.

Okay. Let me pause there, and check in with Commissioner Chattopadhyay, to see if there

1 are any additional questions that he has today. 2 And, then, after the Commissioners wrap up, I'll 3 move to the parties to be able to ask any 4 questions they would like of the witness. 5 CMSR. CHATTOPADHYAY: I'm going to 6 explore something here. I'm not sure I have it 7 lined up fully in my head. So, when the utilities go out and do 8 9 the default service procurement, it's generally 10 now all the utilities are the same, so it's 11 February through July, and the other is through 12 January, starting in August, right? So, that's 1.3 how it goes. 14 Is it possible that, after you're done 15 with the procurement and all of that, and you've 16 also gone through the six months, to track every 17 month how much credits EAP customers have 18 received that are on competitive supplier, as 19 well as how much did they pay for competitive 20 supply? 21 And, so, it doesn't impact, you know, 22 anything precisely here, but I'm just thinking 23 about the information.

MR. LAMBERT: Well, actually, I can

24

1	only speak for Unitil. But we have we have
2	the opportunity, on a monthly basis, to see
3	variances between "are customers paying less or
4	more than our default service?" We have that
5	ability to do that.
6	On the energy contract side, I couldn't
7	speak to it. But we'd be happy to take a record
8	request to see what's possible there.
9	CMSR. CHATTOPADHYAY: Okay. And I
10	really don't need the information for
11	MR. LAMBERT: Right.
12	CMSR. CHATTOPADHYAY: this docket.
13	But I'm thinking about the bigger problem going
14	forward. So, I probably should think through it,
15	maybe have that question in a default service
16	docket. So, let's not move there yet.
17	Thank you.
18	MR. LAMBERT: Okay. Thank you.
19	CHAIRMAN GOLDNER: Okay. Thank you. I
20	have nothing further for the witness.
21	So, now, we'll turn to any questions
22	that the parties might have. And we'll begin
23	alphabetically with the CAAs, and Ms. Agri?
24	MS. AGRI: Yes. The Community Action

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1
         Agencies have no questions for the witness.
 2.
                    CHAIRMAN GOLDNER:
                                       Thank you. The New
 3
         Hampshire Department of Energy?
 4
                    MS. SCHWARZER:
                                    Thank you. Just very
 5
         briefly.
 6
    BY MS. SCHWARZER:
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         Mr. Colton, the Commission asked a question
 8
         regarding Table 33 in your Report, which is
 9
         natural Page 49, and Bates Page 042 [052?].
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                    The question, I believe, was "whether
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         burden should vary by tier more significantly and
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         comparably among different tiers, as opposed to
         falling roughly within the 4.5 and 5 percent?"
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14
                    What are the cost implications of
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         taking New Hampshire's current model and creating
16
         comparably different burdens by tier?
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         The question, as I remember it being posed, was
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         "should New Hampshire move to a model, for
19
         example, such as Pennsylvania has?" Where the
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         lowest income tier has a lower allowable burden,
21
         maximum burden, and, as incomes go up, the
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         allowed burden would increase as well. So, you
23
         would have burdens not of 4 to 5 percent, but
24
         maybe 2, 3, 4, and 5 percent.
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1		If you did that, it would be
2		reasonable, of course, to expect the cost of the
3		program to go up. Because, if you reduce the
4		burden, that means that you have to pay a higher
5		discount in order to achieve that burden. So,
6		you would see a higher overall program cost.
7	Q	Thank you. And, with regard to discussions about
8		EAP and LIHEAP, before we broke for lunch, if I
9		were to tell you that there are more EAP
10		customers than LIHEAP customers in New Hampshire,
11		would that surprise you?
12	А	In some ways, yes. In other ways, not
13		necessarily. LIHEAP is home heating, is
14		primarily intended to be a home heating program.
15		And, so, it's got a limited number of months
16		where it would take applications. EAP is a
17		twelve-month program, people can apply twelve
18		months.
19		On the other hand, LIHEAP would also
20		serve fuel oil and propane and wood and natural
21		gas. So, that would drive its participation
22		higher.
23		But the broader observation is that EAP
24		is not a subset of LIHEAP. There are people who

1	participate in LIHEAP that don't participate in
2	EAP. And there are people who participate in EAP
3	who would not participate in LIHEAP. So, the
4	programs don't march in lockstep.
5	MS. SCHWARZER: Thank you. I have no
6	further questions.
7	CHAIRMAN GOLDNER: Thank you. Just a
8	moment.
9	Okay. Let's move to Eversource?
10	MR. WIESNER: We don't have any
1,1	questions for Mr. Colton.
12	CHAIRMAN GOLDNER: Okay. Thank you.
13	Liberty?
14	MR. SHEEHAN: No questions. Thank you.
15	CHAIRMAN GOLDNER: Thank you. The New
16	Hampshire Electric Cooperative?
17	MS. GEIGER: No questions. Thank you.
18	CHAIRMAN GOLDNER: The Office of the
19	Consumer Advocate?
20	MR. CROUSE: No questions. Thank you.
21	CHAIRMAN GOLDNER: And Unitil?
22	MR. CAMPBELL: No questions. But would
23	like to thank Mr. Colton for his time and
24	testimony today.

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1
                    CHAIRMAN GOLDNER: All right.
                                                    Thank
 2.
         you.
 3
                    So, at this time, anything else,
 4
         Commissioner Chattopadhyay?
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                    CMSR. CHATTOPADHYAY: No.
                                                Thank you.
 6
                    CHAIRMAN GOLDNER: Okay. At this time,
 7
         the Commission would like to give the parties the
 8
         opportunity to make closing statements, again, in
 9
         alphabetical order, starting with the CAAs.
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                    MS. AGRI: I want to thank the
11
         Commission for the opportunity to have this
12
         discussion about the very valuable program for
1.3
         the participants that are within the program.
                    And we would also like to state that we
14
15
         support the recommendations that are found in the
16
         Colton Report.
17
                    CHAIRMAN GOLDNER: Thank you.
                                                    The New
18
         Hampshire Department of Energy.
19
                    MS. SCHWARZER:
                                    Thank you,
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         Commissioners.
2.1
                    The Department supports the
2.2
         recommendations in the Colton Report.
23
                    I would also ask that, if you're
24
         looking for a legal brief with regard to
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         interpretation of the statute as discussed, that
         the Department have at least 30 days to be able
 2.
 3
         to provide one.
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                    CHAIRMAN GOLDNER:
                                       Okay.
 5
                    MS. SCHWARZER: Thank you.
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                    CHAIRMAN GOLDNER:
                                       Thank you. So, we
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         will -- I'll try to repeat it all back at the
 8
         end, but we are planning on the legal brief. So,
         we'll make that roughly 5/18. Hopefully, that's
 9
10
         not a Sunday.
11
                    Let's move now to -- anything else,
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         Attorney Schwarzer?
                    MS. SCHWARZER: I believe we've had
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14
         some hearings scheduled for that week already.
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         So, perhaps the following Monday? I'm not
16
         looking at a calendar.
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                    CHAIRMAN GOLDNER: Yes, it is -- the
18
         18th is a Saturday, as it turns out.
19
                    MS. SCHWARZER:
                                    Okay.
20
                    CHAIRMAN GOLDNER: So, how about the
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         22nd, that's a Wednesday?
2.2
                    MS. SCHWARZER: That sounds great.
23
         Thank you very much.
24
                    CHAIRMAN GOLDNER: Okay. Because I
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think we would need that in order to issue our order. So, it's always better to wrap up as soon as we can. So, we'll make that 5/22.

Okay. Anything else, Attorney Schwarzer?

MS. SCHWARZER: No. Thank you. Except the Department is also very appreciative of Mr. Colton's expertise and is grateful for his participation.

CHAIRMAN GOLDNER: Thank you.

Eversource?

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MR. WIESNER: Thank you, Mr. Chairman.

We would also like to thank Mr. Colton for the enormous effort he put into reviewing and analyzing the EAP Program in New Hampshire, and for his valuable recommendations, and the EAP Advisory Board's recommendations based on that Report.

We are not advocating any changes to the program at this time. We believe it's well-designed, and reasonably efficient and effective. And may not be perfect, but perfection, even if we could all agree on what it looks like, seldom comes without trade-offs and

1 costs, and, in fact, the quest for perfection may 2. not be worth it. 3 So, I think we are satisfied that the 4 program, as it's currently designed and 5 implemented, is valuable, as noted by the CAAs. 6 It's critical for low-income customers in this 7 state. And we are pleased to see it continue in 8 its current form. 9 CHAIRMAN GOLDNER: Thank you. 10 move to Liberty. 11 MR. SHEEHAN: I couldn't say it better 12 than Mr. Wiesner. So, Liberty adopts what Mr. 1.3 Wiesner just expressed. 14 Thank you. 15 CHAIRMAN GOLDNER: Thank you. The New 16 Hampshire Electric Cooperative? 17 MS. GEIGER: Yes. Thank you, Mr. 18 Chairman. 19 And thank you, Mr. Colton, for your 20 testimony and your hard work on the Report that 2.1 was submitted in this docket. 2.2 Like Attorney Sheehan, I don't have 23 anything -- any way of better expressing the 24 Co-op's position than what Mr. Wiesner put forth

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1
         on behalf of Eversource.
 2.
                    Thank you.
 3
                    CHAIRMAN GOLDNER: You're putting a lot
 4
         of pressure on Mr. Campbell.
 5
                    [Laughter.]
 6
                    CHAIRMAN GOLDNER: Have to really come
 7
         up with something here. The Office of the
 8
         Consumer Advocate?
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                    MR. CROUSE: Thank you.
10
                    I am sure I'm echoing a lot of the same
11
         comments. But the Consumer Advocate is
12
         appreciative for the recommendations and we
1.3
         support them. Thank you for your time and
14
         testimony.
                    And we're not recommending any
15
16
         alternatives or changes at this time.
17
                    Thank you.
18
                    CHAIRMAN GOLDNER: Okay. Thank you.
19
         And Unitil.
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                    MR. CAMPBELL: So, I think it's going
2.1
         to be more of the same.
2.2
                    So, we believe the EAP in New Hampshire
23
         is a good model, and, in our view, superior to
24
         what's used in other jurisdictions. And not to
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beat on Massachusetts, but we're in the middle of a rate case in Massachusetts, our affiliate,

Fitchburg Gas & Electric Light Company. And, in that case, we're actually advocating that

Massachusetts move away from the current model, which is a single, undifferentiated discount rate for all low-income customers, and to move towards the New Hampshire model, with tiered discount rates, and recovery of the costs of the program from all customers.

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However, having said that, we do recognize that no program is perfect, and there's always room for improvement. And we appreciate the Commission opening this investigation to look into ways to improve the program. And we look forward to exploring possible solutions, and, in particular, to the issue identified at the hearing today, where there's EAP customers on competitive supply.

Thank you.

CHAIRMAN GOLDNER: Thank you.

Okay. So, having heard no objections, we'll now mark Hearing Exhibits 1 through 12 and enter them into evidence.

And I'm going to try to go through all of the requests here. So, we -- just a moment here, I've got multiple pages of notes.

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So, we've got the legal brief that we talked about relative to the \$7 million issue from the Department. The agreed-to date, that was 5/22.

Do the parties need an opportunity

to -- for a reply brief on that, or is that not

necessary in this particular instance? And the

reason I ask that is that we're going to have to

go through all this process before the Commission

can issue an order.

Does anyone want to reserve anything for a reply brief on this? Or, can the Commission just take the briefing on the 22nd, and move on to an order?

MR. SHEEHAN: I don't anticipate responding.

CHAIRMAN GOLDNER: Okay. Okay. How about we do this, just to keep things clean. We'll make the 27th, which is only five days later, including weekends, as the deadline for any reply brief. And that way, at least, if

1 somebody wants to file something, they have the 2. opportunity, and the Commission can still issue a 3 final order in a timely fashion. 4 MR. SPEIDEL: The 27th, sir, is 5 Memorial Day. 6 CHAIRMAN GOLDNER: Excellent. 7 just what I was planning. Let's make that the 8 Thank you, Attorney Speidel. 9 And, then, we had a record request 10 relative to the DOE Audit, and there were 11 questions in there around the \$10 million issue 12 lapsing, and any funding that turned out to be in 1.3 the EAP account, which I think the answer was "there was none." 14 15 Was there anything else in that record 16 request that --17 MS. SCHWARZER: Mr. Chairman, I 18 remember you wanted to know if all the audit 19 issues were addressed. 20 CHAIRMAN GOLDNER: Yes. 2.1 MS. SCHWARZER: Which is -- I don't 2.2 know if that's among the issues that you

Commission be more specific with regard to the

mentioned. But will the order from the

23

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question for the legal brief and the audit issues to be addressed?

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CHAIRMAN GOLDNER: Thank you, Attorney Schwarzer, you phrased it far better than I did. And I think that that is -- we'll put that in -- we have to rely on our description now, because the order won't be available until the end of May at the very earliest.

So, the question to be answered, and I'll ask how much time you need, maybe a couple weeks is fine, is to make sure that all the audit issues are addressed, and I won't go through them one-by-one as I started to there, but just making sure that the Department is satisfied that all of the audit issues have been addressed.

Would two weeks be sufficient for that, Attorney Schwarzer?

MS. SCHWARZER: I hesitate to speak for Karen Moran's division at this time, because it's a -- I know it's a very busy time for them.

CHAIRMAN GOLDNER: Okay. So, let's do one, two, three --

MS. SCHWARZER: Maybe could we coordinate it with the same time as the legal

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         brief?
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                   CHAIRMAN GOLDNER: Yes. But please
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         file it earlier, if it's available.
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                   MS. SCHWARZER: Earlier, if possible?
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         Okay.
 6
                   CHAIRMAN GOLDNER: Yes. Because, if
 7
         there's something in there, then it creates
 8
         another set of problems.
                   MS. NOONAN: And if I could just ask a
 9
10
         clarifying question?
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                    So, the request about the Audit is not
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         about the $10 million in emergency funds, but
         just about whether all the Audit Issues have been
1.3
         addressed?
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15
                   CHAIRMAN GOLDNER: That was one of the
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         issues in the Audit, though. So, it was a subset
17
         of the issues. Yes, that's how I caught it, was
18
         I saw that issue in the Audit, and I couldn't
19
         figure out what was going on.
20
                   MS. NOONAN: So, it wasn't an audit
21
         finding.
2.2
                   CHAIRMAN GOLDNER: It was -- well, --
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                   MS. NOONAN: It was just a comment, I
24
         think.
                 But we can certainly ask the Audit team
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1
         why they decided to include it in the Audit.
 2.
                    CHAIRMAN GOLDNER:
                                       Thank you.
 3
         Addressing it would be very helpful for us.
 4
                    MS. NOONAN:
                                Okay.
 5
                    CHAIRMAN GOLDNER: Because they must
 6
         have had some reason for putting it in the Audit
 7
         that made sense.
                    So, yes. So, please include that topic
 8
 9
         in the Audit, and make sure that the audit
10
         findings have all been -- have all been taken
11
         care of.
12
                    MS. SCHWARZER: Mr. Chairman -- oops.
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                    CHAIRMAN GOLDNER: Yes.
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                    MS. SCHWARZER: Mr. Chairman, sorry.
15
         Just so I can be sure, I'm looking at Exhibit 6.
16
                    CHAIRMAN GOLDNER: Uh-huh.
17
                    MS. SCHWARZER: And, when I talk about
18
          "audit issues", I mean those that are set apart
19
         and explicitly labeled "Audit Issue 1", "Audit
20
         Issue 2". There are a number of them.
2.1
                    And I believe you also pointed us to
2.2
         the portion of the Audit that talked about the
23
         other $10 million, and asked us why it was
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         included. So, we certainly can ask the Audit
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1 Division to address that.

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But I believe the audit issues, as I'm looking at them, start on natural number Page 31 of the Audit, Bates Page 040, and they run through Audit Issue 1 --

CHAIRMAN GOLDNER: "Audit Issue 11" I show. There's eleven audit issues.

MS. SCHWARZER: Yes. Through Audit

Issue 11. So, it's, in addition to making sure

that Audit Issues 1 through 11 were either

resolved or to comment accordingly, if we also

address why the \$10 million appeared in the Audit

Report, would that be the sum total of what

you're looking the Department to address in the

Audit aspect?

CHAIRMAN GOLDNER: That's correct.

MS. SCHWARZER: Great. We'd be happy to do that.

CHAIRMAN GOLDNER: And, then, I think the -- hmm, just a moment.

So, just to clean up the legal brief, if the Department could also file, in a record request, the -- when you file the legal brief, also file a record request that tells the

1 Commission the latest data on what's in the EAP 2. account. Ms. Noonan highlighted what it was, I 3 think, at the end of February, but some time will 4 have elapsed, you'll have more data. And, then, 5 the projection that the Department makes through 6 the -- through the end of the fiscal year, so 7 that would be through September 30th of 2025. 8 That's the statutory requirement, as I recall. 9 MS. SCHWARZER: I'm sorry. CHAIRMAN GOLDNER: 10 11 MS. SCHWARZER: I thought the State 12 fiscal year ended in July, and I may be confused? 1.3 CHAIRMAN GOLDNER: Well, I'm thinking 14 about the EAP. 15 MS. SCHWARZER: Oh, the EAP year. 16 Okay, great. 17 CHAIRMAN GOLDNER: And, Ms. Noonan, you 18 can clarify for me, but I know that there's the 19 twelve-month look-forward? 20 MS. NOONAN: It's a twelve -- the Electric Assistance Program is a twelve-month 2.1 2.2 program, the program year starts October 1, runs 23 through September 30. 24 CHAIRMAN GOLDNER: Right.

1 MS. NOONAN: Are you looking through 2. September 30, 2024, or 2025? 3 CHAIRMAN GOLDNER: Let's do both, just 4 to be safe. 5 MS. NOONAN: Sure. 6 CHAIRMAN GOLDNER: I think 2025 is the only one that's relevant, I think. But --7 8 MS. NOONAN: Sure. It gets "squishier", --9 10 CHAIRMAN GOLDNER: Right. 11 MS. NOONAN: -- to use a technical 12 term, the further out you go, as you make 1.3 assumptions about pricing and so forth. 14 CHAIRMAN GOLDNER: Absolutely. And 15 just, if you could just, you know, sort of help 16 us what the assumptions are, that just helps us 17 make sure we're doing our due diligence and 18 staying in compliance with the statute. 19 And, then, inside that record request, 20 please include the -- it will be in the briefing, 2.1 I know, but the \$7 million, whether it's in or 2.2 outside of the Fund, if you could just please 23 Report on the status of the 7 million, you know, 24 what's been spent, what's planned to be spent,

what have you. So, the Commission has the whole picture in mind when it looks at meeting the statutory requirement. And it's -- we have to sort through whether the \$7 million is or isn't a part of the EAP Fund.

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All right. Just a moment. Was there any other record requests I missed, Commissioner Chattopadhyay?

CMSR. CHATTOPADHYAY: I don't think so.

CHAIRMAN GOLDNER: Okay. Just want to

make sure I'm taking care of everything.

MS. SCHWARZER: Mr. Chairman?

CHAIRMAN GOLDNER: I apologize, it might be late in the day, and Attorney Schwarzer may be going to the same place. We also had the record request on Mr. Colton's two options. Did I already mention that or did we cover that? We had a record request on that as well.

So, Mr. Colton had posited two options for remedying the problem of over and under rebating. And, so, we had talked about, to be able to participate in the EAP, you need to be on default service, or making EAP its own aggregation, and any preferences that folks had,

taking into account the cost-benefit and so forth, and what makes the most sense to remedy that problem.

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MR. CAMPBELL: Mr. Chairman, on that one, should we also adopt the May 22nd deadline, with a goal of getting it to you sooner than that date?

might -- yes, let's do that. Let's make it all the 22nd. And that will -- that will delay our order a little bit, just so everybody is aware, it will take us a few weeks to turn the order.

MS. SCHWARZER: Mr. Chairman, I apologize.

CHAIRMAN GOLDNER: Yes.

MS. SCHWARZER: But, when you said
"May 22nd" in just that way, I know that, in a
different docket, 19-197, there is a U.S. DOE
GRIP Grant deadline to file the application no
later than five o'clock on May 22nd, and it would
be challenging for me to try to do both.

CHAIRMAN GOLDNER: Hmm. We're getting -- we're now at like six weeks.

1 MS. SCHWARZER: Okay. 2 CHAIRMAN GOLDNER: So, I'm getting a 3 little nervous about pushing it out farther, 4 because then the order is not going to come till 5 the middle to the end of June. 6 MS. SCHWARZER: Okay. 7 CHAIRMAN GOLDNER: Should we, I'm not 8 trying to be a wise guy, but should we pull it 9 in, in order to separate the deliverables a 10 little bit? 11 MS. SCHWARZER: Let me just open it, because I think there's another one on May 22nd 12 1.3 as well. There's a free legal CLE on the 22nd, 14 15 as well as the GRIP Grant deadline. So, maybe we could, I don't know, could we make it the 23rd 16 even? You don't want to do that. 17 18 CHAIRMAN GOLDNER: Sure. No. I mean, 19 one day is not going to matter. 20 MS. SCHWARZER: Okay. 21 CHAIRMAN GOLDNER: So, the 23rd is 2.2 fine. 23 MS. SCHWARZER: Thank you very much. 24 CHAIRMAN GOLDNER: So, let's make it

1 the 23rd. 2 Anybody writing a reply brief is going 3 to have a challenge, because they're only going 4 to have Friday, Saturday, and Sunday, but I don't 5 think there will be any reply briefs. So, that 6 will be okay. 7 [Chairman Goldner conferring with Atty. Speidel.] 8 9 CHAIRMAN GOLDNER: Okay. Just a 10 moment. 11 Okay. We have the record requests and 12 the legal briefing sorted out with the dates. 1.3 Is there anything else that we need to 14 cover today? 15 [Multiple parties indicating in the 16 negative.] 17 CHAIRMAN GOLDNER: All right. Thank 18 you, everybody. Well, we'll thank the parties, 19 and, in particular, Mr. Colton, for his time 20 today, and an excellent and very thorough Report. 2.1 So, that is much appreciated. And it makes it 2.2 easy -- much easier to understand the issues when 23 the Report is of such high quality.

We'll thank the parties for their

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1	collective participation and engagement today,
2	and throughout the process. We hope that
3	well, I'll just say that we'll issue an order as
4	soon as we can, and it will probably be a couple
5	of weeks after the last filing is received.
6	And I'll just ask one more time,
7	anything else that we need to cover today?
8	[Multiple parties indicating in the
9	negative.]
10	CHAIRMAN GOLDNER: Seeing none. We are
11	adjourned. Thank you.
12	(Whereupon the hearing was adjourned
13	at 2:24 p.m.)
13 14	at 2:24 p.m.)
	at 2:24 p.m.)
14	at 2:24 p.m.)
14 15	at 2:24 p.m.)
14 15 16	at 2:24 p.m.)
14 15 16 17	at 2:24 p.m.)
14 15 16 17	at 2:24 p.m.)
14 15 16 17 18	at 2:24 p.m.)
14 15 16 17 18 19	at 2:24 p.m.)
14 15 16 17 18 19 20 21	at 2:24 p.m.)